

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU 61400

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
HOSS 34-30

9. API Well No.

43047-38699

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface **1907 FNL 1747 FWL SENW 40.095728 LAT 109.372664 LON**
At proposed prod. zone **SAME 638780X 40.095759 4439446Y -109-371975**

11. Sec., T. R. M. or Blk. and Survey or Area

SECTION 30, T8S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
39.4 MILES SOUTH OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **550 LEASE LINE 550 DRILLING LINE**

16. No. of acres in lease
628

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **4525**

19. Proposed Depth
10,125

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4924 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

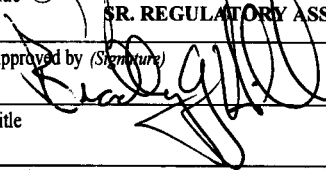
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed/Typed)
KAYLENE R. GARDNER

Date
10/03/2006

Approved by (Signature)

Title

Name (Printed/Typed)
BRADLEY G. HILL
Office **ENVIRONMENTAL MANAGER**

Date
01-03-07

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
OCT 10 2006

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

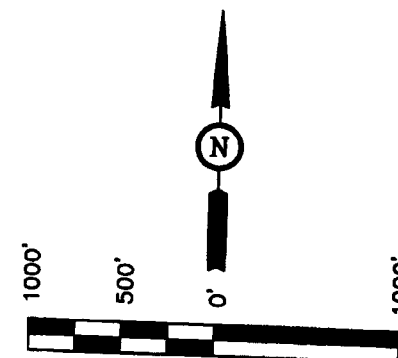
Well location, HOSS #34-30, located as shown in the SE 1/4 NW 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

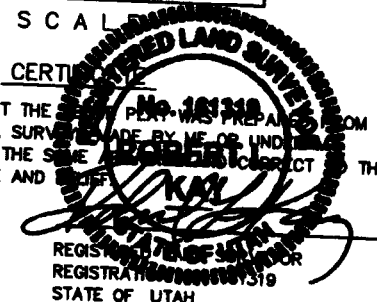
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



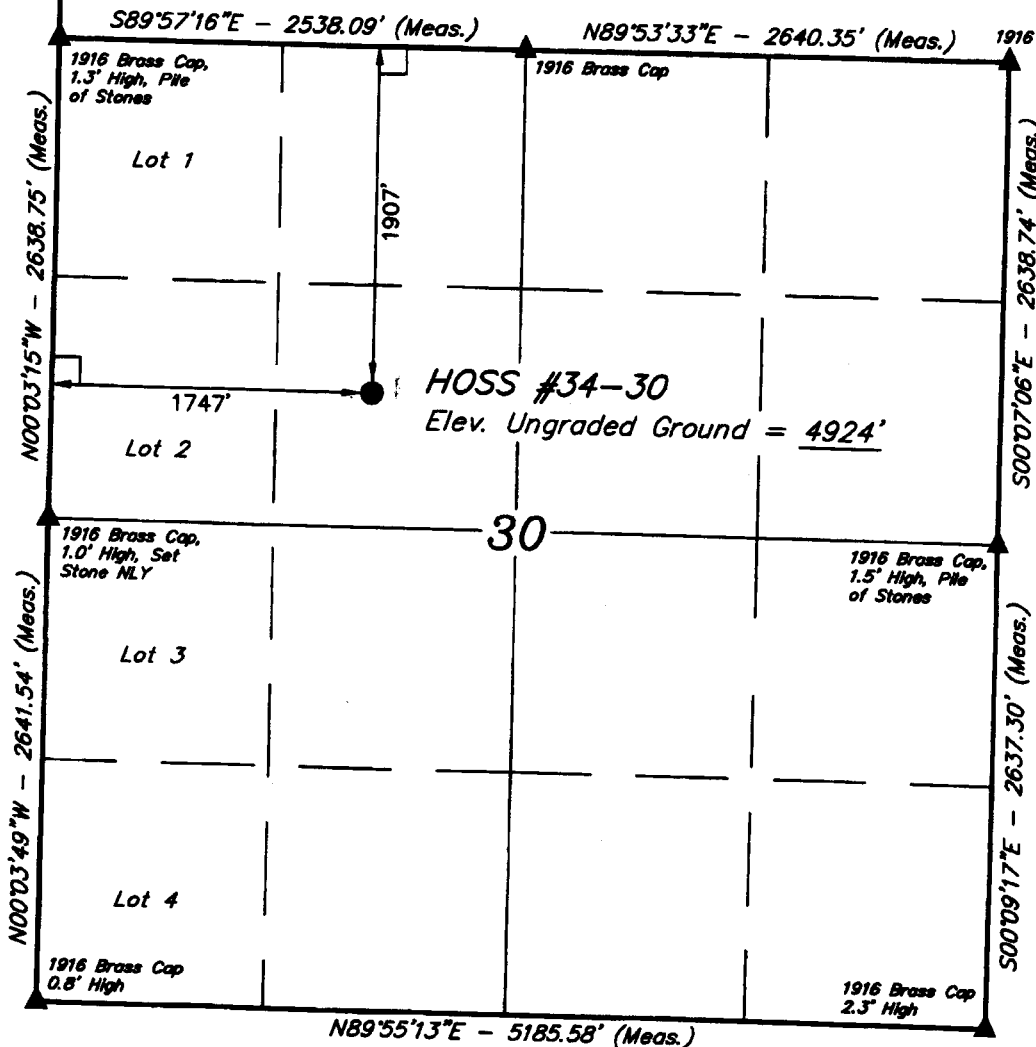
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-12-06	DATE DRAWN: 07-13-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

T8S, R23E, S.L.B.&M.

R
22
E

R
23
E



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'44.62" (40.095728)
 LONGITUDE = 109°22'21.59" (109.372664)
 (NAD 27)
 LATITUDE = 40°05'44.75" (40.095764)
 LONGITUDE = 109°22'19.13" (109.371981)

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

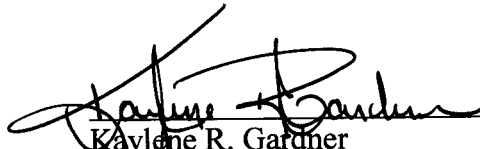
HOSS 34-30
1907' FNL – 1747' FWL SENW
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., and EnCana Oil & Gas (USA) Inc, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 6th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and EnCana Oil & Gas (USA) Inc.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 6th day of October, 2006.



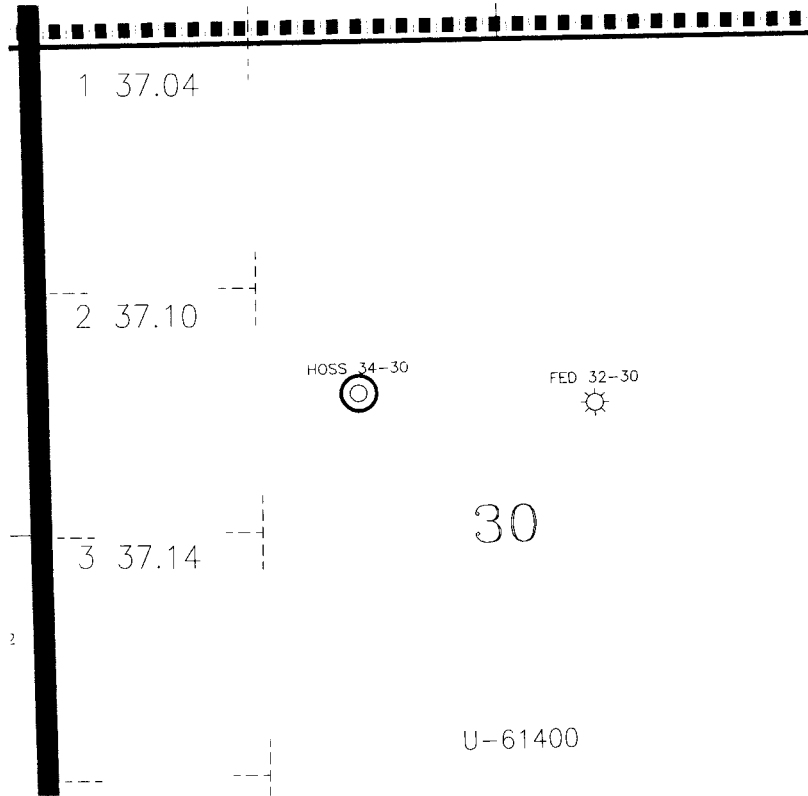
My Commission Expires: 8/1/2009


Cheryle A. Snow
Notary Public

Exhibit "A" to Affidavit
Hoss 34-30 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones

R 23 E



○ HOSS 34-30

■■■■■■■■ ■■■■■■ Mulligan Draw Unit Outline

Scale: 1"=1000'
0 1/4 1/2 Mile



 **eog resources**

Denver Division

EXHIBIT "A"

HOSS 34-30
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

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Layout1

Author
GT

Sep 14, 2006 -
3:19pm

EIGHT POINT PLAN

HOSS 34-30

SE/NW, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,292'
Wasatch	5,323'
Chapita Wells	5,995'
Buck Canyon	6,650'
North Horn	7,292'
KMV Price River	7,827'
KMV Price River Middle	8,620'
KMV Price River Lower	9,503'
Sego	9,917'

Estimated TD: 10,125' or 200'± below Sego top

Anticipated BHP: 5,530 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 34-30

SE/NW, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

HOSS 34-30

SE/NW, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **175 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **930 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

HOSS 34-30

SE/NW, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

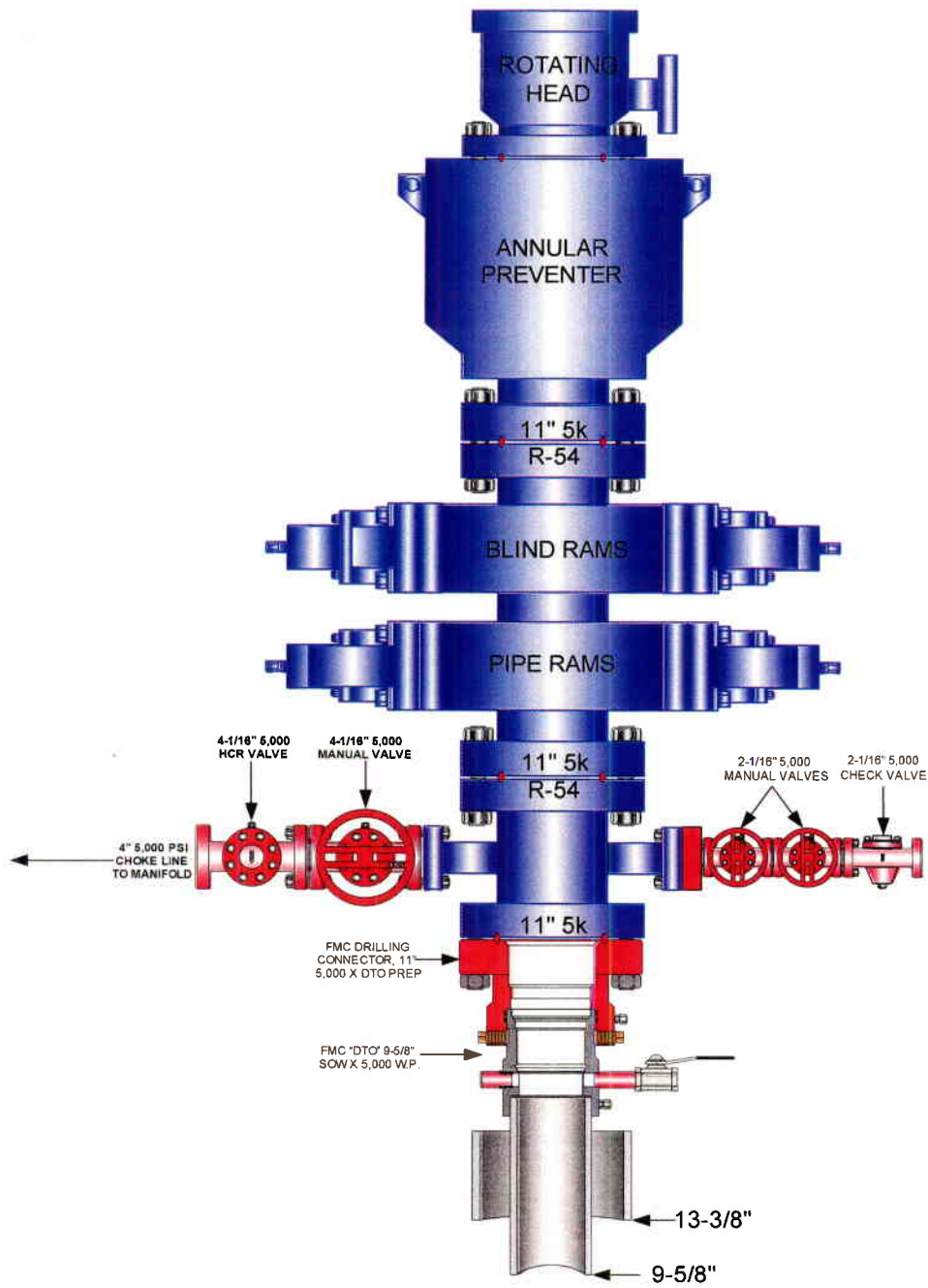
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

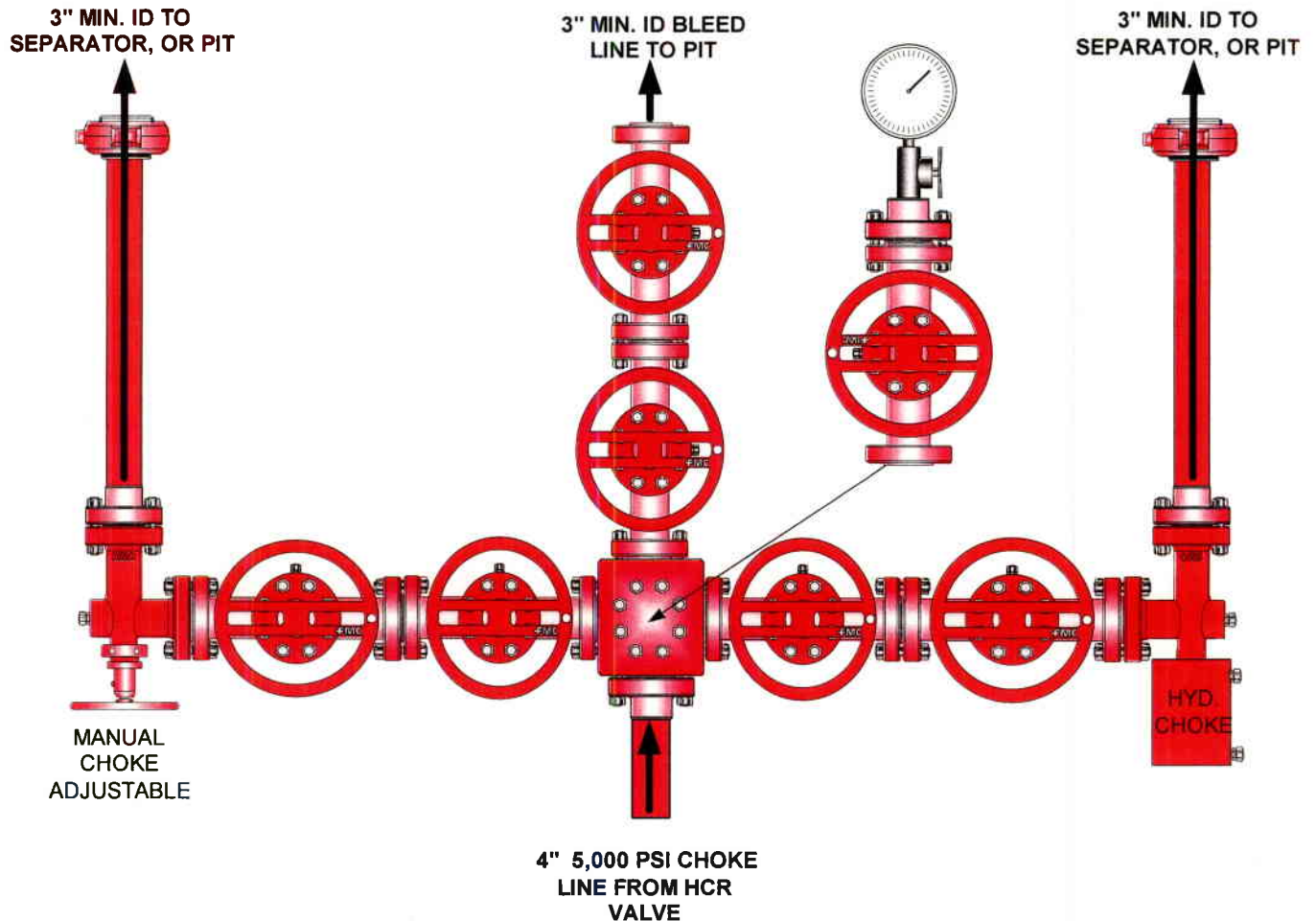
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 34-30
SENW Section 30, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction:** Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion:** Prior to moving on the drilling rig.
- Spud Notice:** At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing:** Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests:** Twenty-four (24) hours prior to running casing and tests.
- First Production Notice:** Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 30-foot right-of-way, disturbing approximately 0.91 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.75 acres. The pipeline is approximately 1920 feet long with a 40-foot right-of-way, within Federal Lease UTU-61400 disturbing approximately 1.76 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320' in length, with one (1) high water crossing using one (1) 24"x40' CMP installed where the road enters the location, and one (1) low water crossing with two (2) 36"x40' CMP's armored with cobble rock shall be installed.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1920' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 61400) proceeding in a southerly direction for an approximate distance of 1920' tying into an existing

pipeline located in the NWSW of Section 30, T8S, R23E (Lease UTU-61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored between corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/19/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 7/10/2006 by Dr. Wade Miller.

Additional Surface Stipulations:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between February 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no active nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

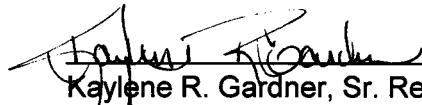
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 34-30 well, located in SENW, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 3, 2006
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 34-30
SENW, Sec. 30, T8S, R23E
UTU-61400

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #34-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #24-30 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #27-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #31-30 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #32-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.4 MILES.

EOG RESOURCES, INC.

HOSS #34-30

LOCATED IN UTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

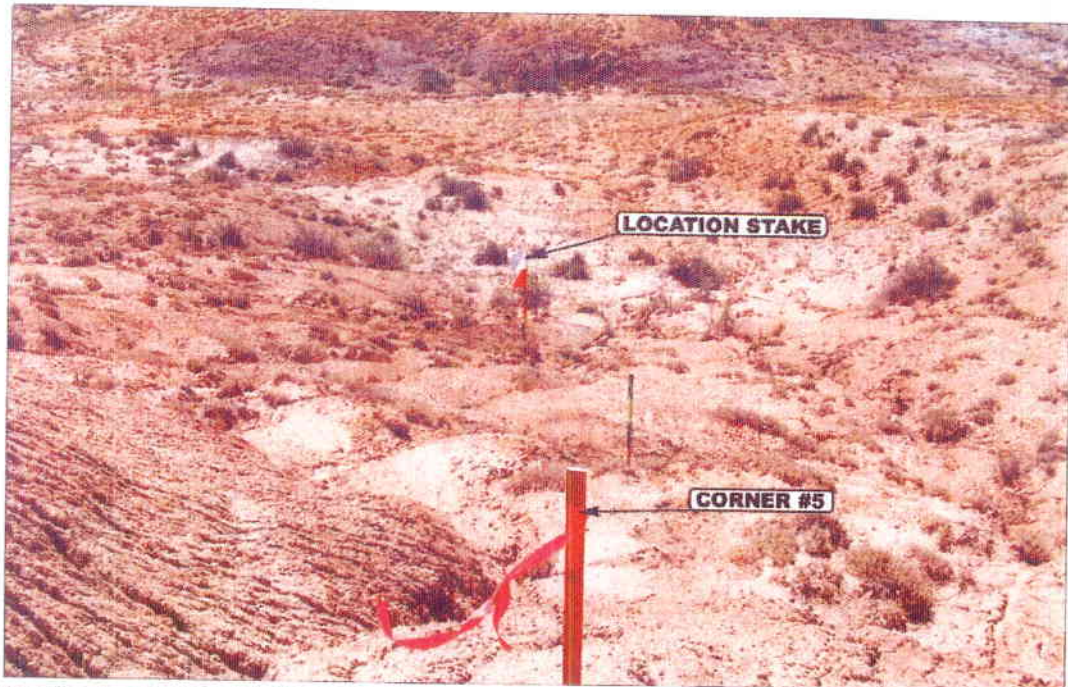


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 14 06
MONTH DAY YEAR

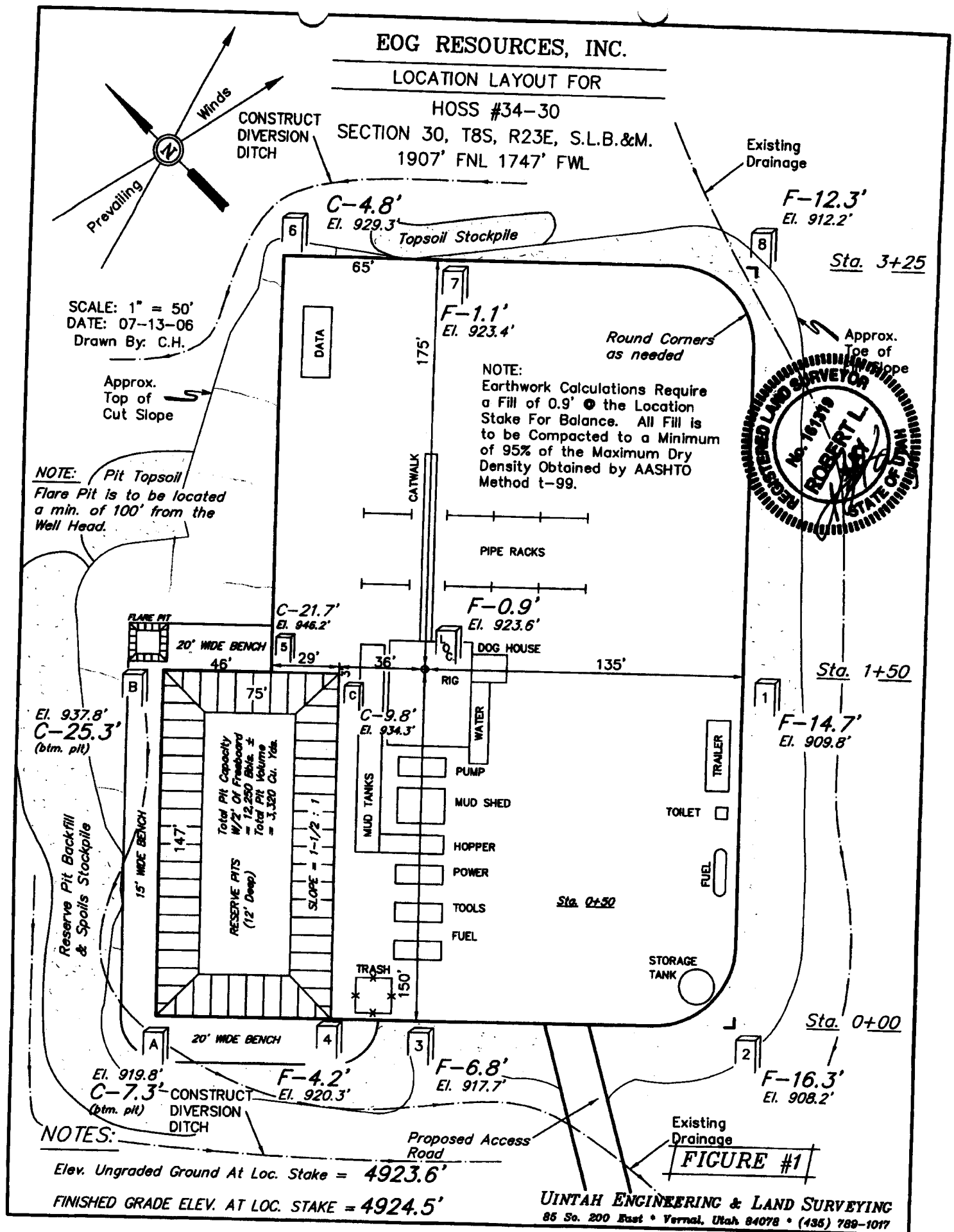
PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #34-30

SECTION 30, T8S, R23E, S.L.B.&M.

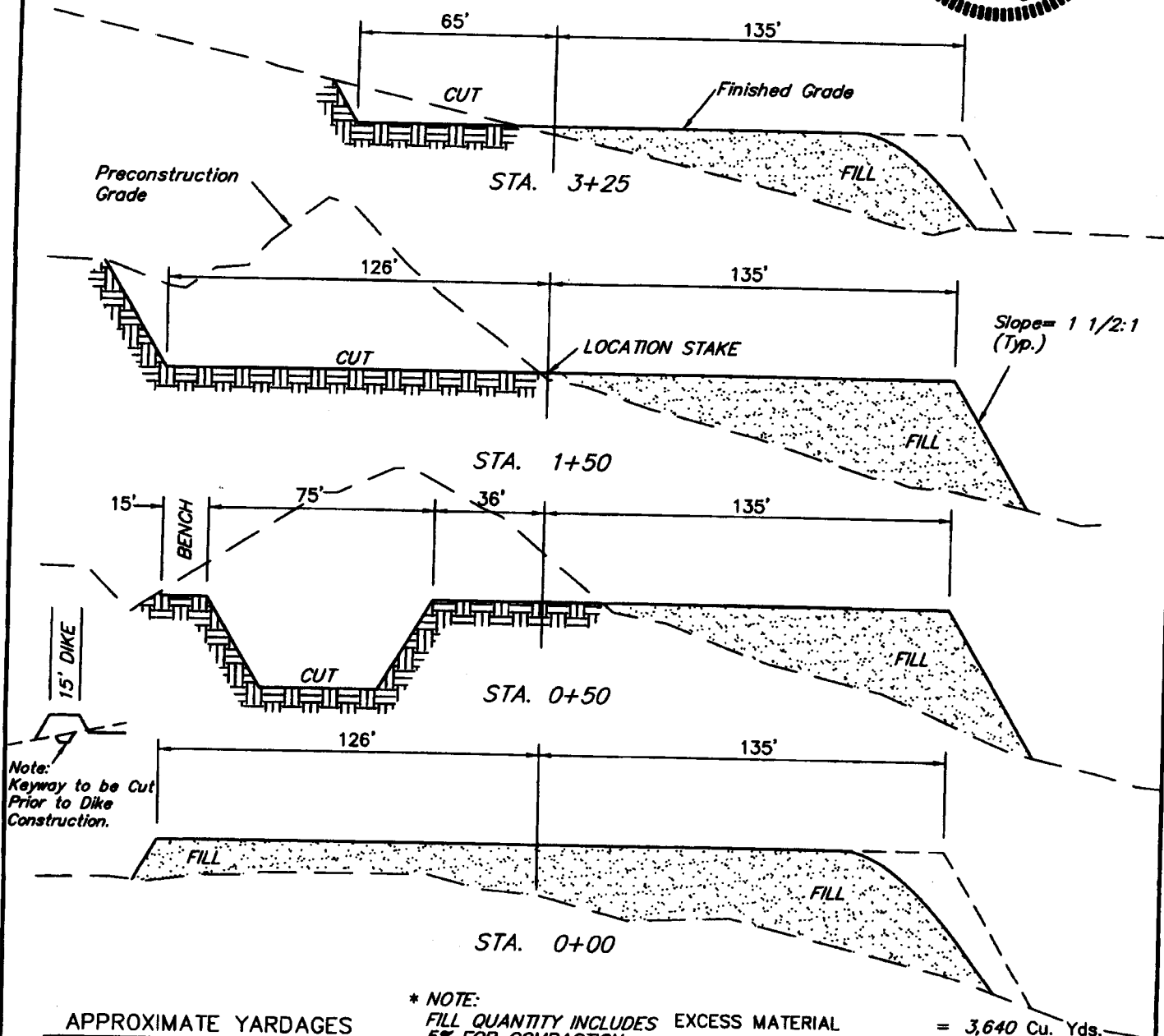
1907' FNL 1747' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-13-06

Drawn By: C.H.



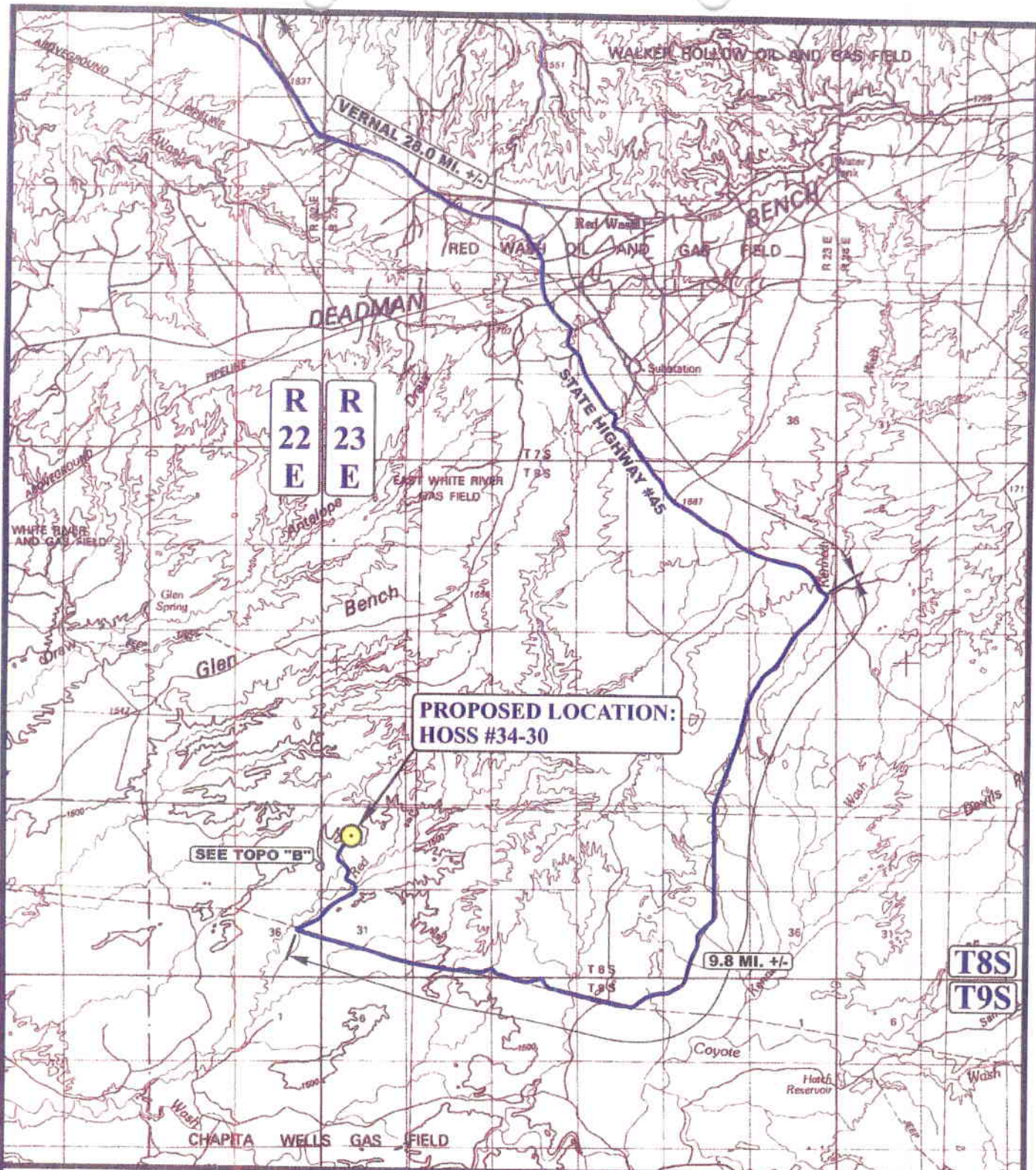
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,980 Cu. Yds.
Remaining Location	= 17,380 Cu. Yds.
TOTAL CUT	= 19,360 CU.YDS.
FILL	= 15,720 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 3,640 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,640 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

HOSS #34-30

SECTION 30, T8S, R23E, S.L.B.&M.

1907' FNL 1747' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

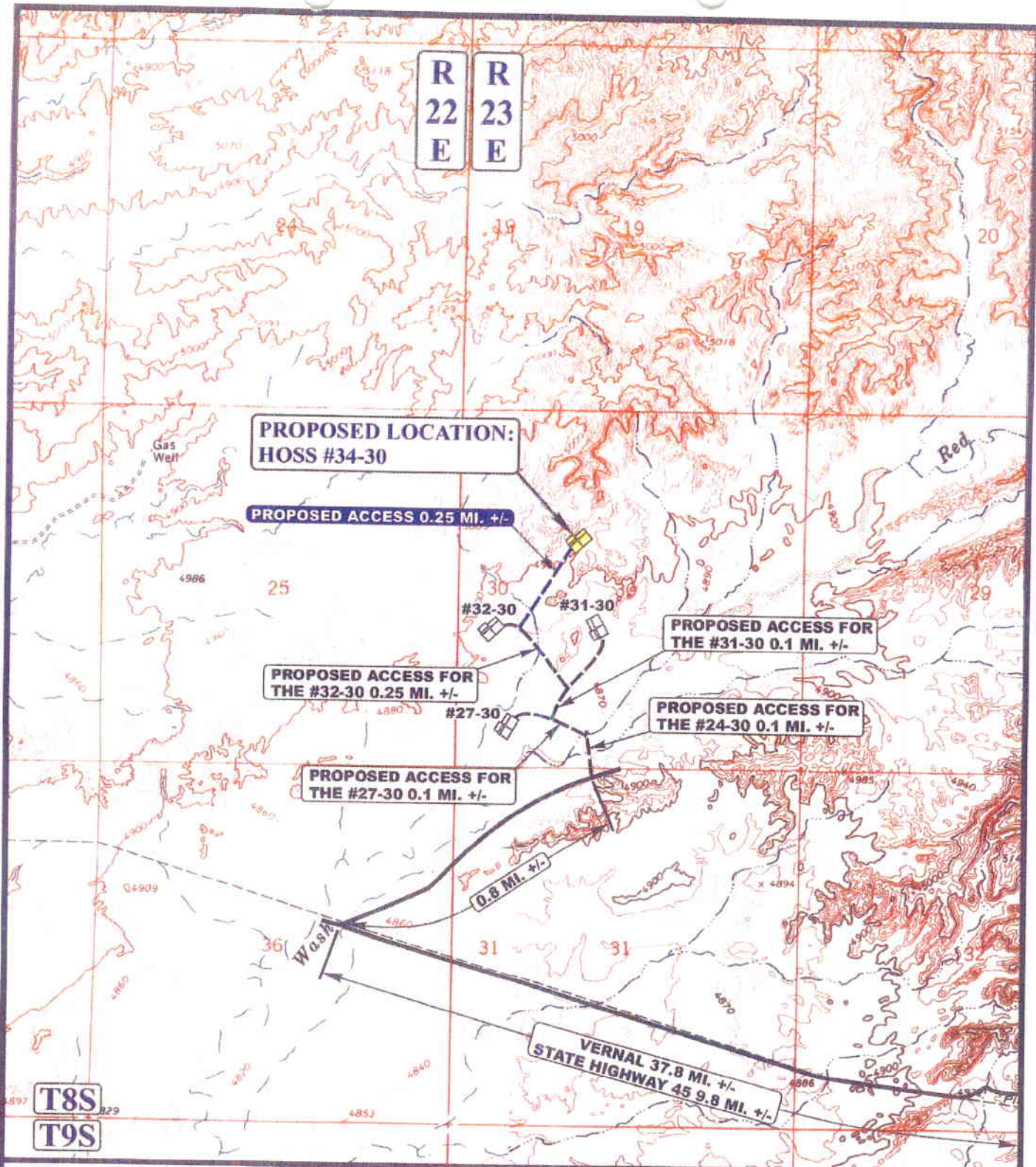
07 14 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00

A
TOPO



LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**HOSS #34-30
SECTION 30, T8S, R23E, S.L.B.&M.
1907' FNL 1747' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

07 14 06
MONTH DAY YEAR

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

T8S

R
22
ER
23
E

**PROPOSED LOCATION:
HOSS #34-30**

WRU EIH #14ML-24
WRU EIH #13ML-24

WRU EIH
G #3MU-25
Well

EIHX
#2MU-25

EIHX
#1MU-25

MF
#823-19P

F
#11-29

WRU EIH
#6MU-25

EIHX
#7MU-25

EIHX
#8MU-25

F
#32-30

EIHX
#11MU-25

EIHX
#10MU-25

EIHX
#9MU-25

F
#44-30

EIHX
#15MU-25

EIHX
#16MU-25

EIHX
#1MU-36

LEGEND:

- | | |
|-----------------|-----------------------|
| DISPOSAL WELLS | WATER WELLS |
| PRODUCING WELLS | ABANDONED WELLS |
| SHUT IN WELLS | TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

HOSS #34-30
SECTION 30, T8S, R23E, S.L.B.&M.
1907' FNL 1747' FWL



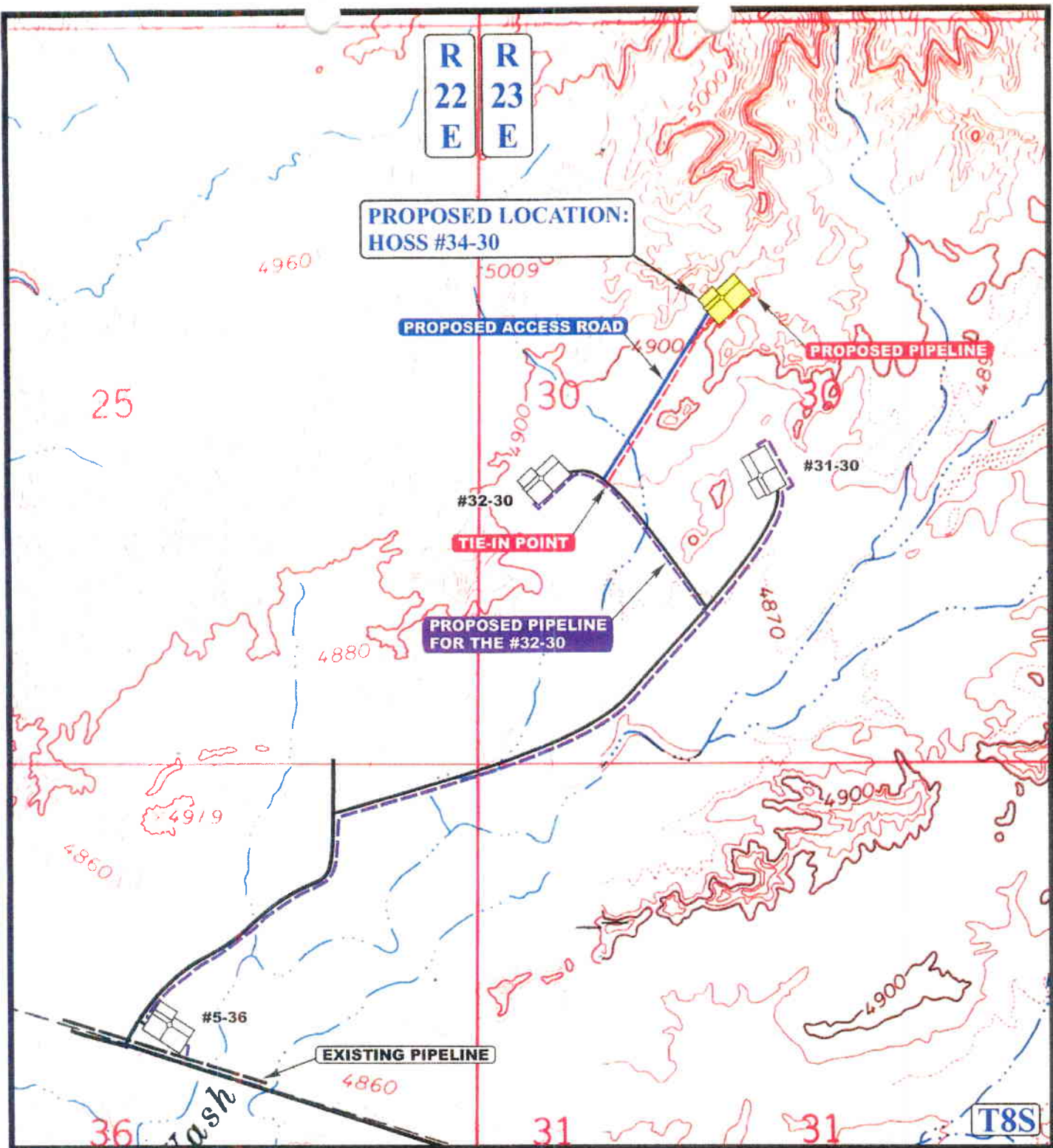
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 14 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1920' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #34-30
SECTION 30, T8S, R23E, S.L.B.&M.
1907' FNL 1747' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **09 13 06**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/10/2006

API NO. ASSIGNED: 43-047-38699

WELL NAME: HOSS 34-30

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENW 30 080S 230E

SURFACE: 1907 FNL 1747 FWL

BOTTOM: 1907 FNL 1747 FWL

COUNTY: UTAH

LATITUDE: 40.09576 LONGITUDE: -109.3720

UTM SURF EASTINGS: 638780 NORTHINGS: 4439446

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Dug

4/3/07

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 61400

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[]

(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

(Wasatch, Mesquite)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. ~~Exception~~

___ Drilling Unit

Board Cause No: ___

Eff Date: ___

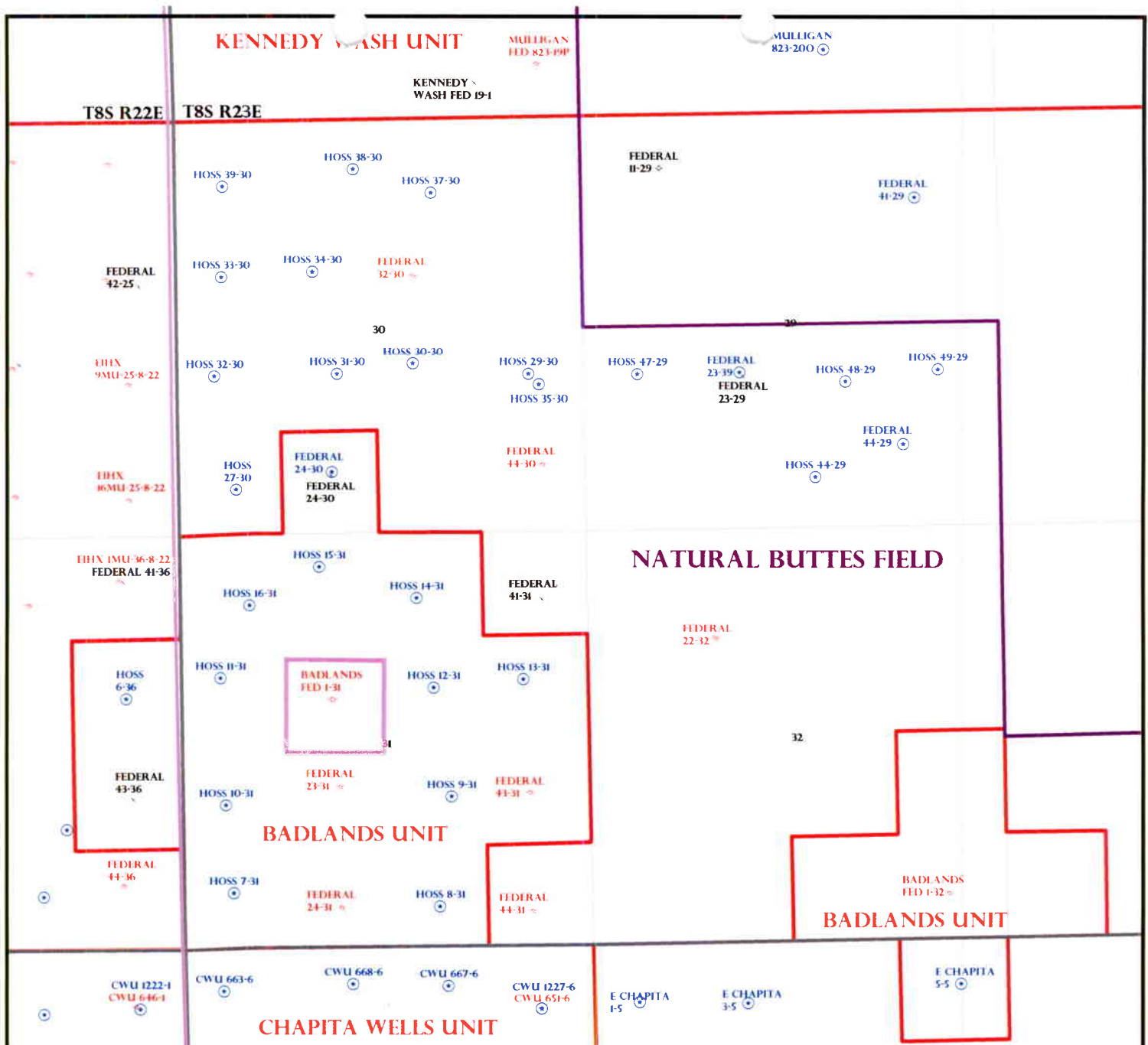
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Stick
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29,30,31 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 12-OCTOBER-2006



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 3, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 34-30 Well, 1907' FNL, 1747' FWL, SE NW, Sec. 30, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38699.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 34-30
API Number: 43-047-38699
Lease: UTU-61400

Location: SE NW **Sec.** 30 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT - 4 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

BLM VERNAL, UTAH
UTU 61400


APPLICATION FOR PERMIT TO DRILL OR REENTER

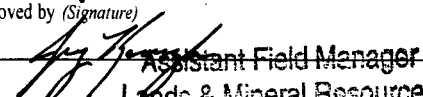
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		6. If Indian, Allottee or Tribe Name	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.	
2. Name of Operator EOG RESOURCES, INC		8. Lease Name and Well No. HOSS 34-30	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		9. API Well No. 43-047-38699	
3b. Phone No. (include area code) 435-781-9111		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1907 FNL 1747 FWL SENW 40.095728 LAT 109.372664 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 34, T8S, R23E S.L.B.&M	
14. Distance in miles and direction from nearest town or post office* 39.4 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 550 LEASE LINE 550 DRILLING LINE		13. State UT	
16. No. of acres in lease 628		17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4525		20. BLM/BIA Bond No. on file NM 2308	
19. Proposed Depth 10,125		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4924 GL	
22. Approximate date work will start*		23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/03/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) Talley Kewada	Date 1-29-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

06BM1925A

Entered in AFMSS

Date 12-5-06

UDOGM

RECEIVED

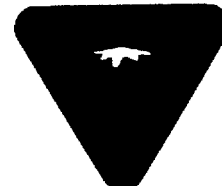
FEB 02 2007

DEPT. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 34-30
API No: 43-047-38699

Location: SENW, Sec 30, T8S, R23E
Lease No: UTU-61400
Agreement: N/A

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck McDonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass
3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. All the culverts will be installed according to the BLM Gold Book.
4. The road and well pad will have road base on the surface.
5. Bury pipeline at all low water crossings.
6. Berm on west side of location after the pit is closed with a two (2) foot minimum berm.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
2. A formation integrity test shall be performed at the surface casing shoe.

A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted: 75 foot long blooie line approved.

3. Commingling: Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to a geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and

abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.

- b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1907' FNL & 1747' FWL (SENW)
Sec. 30-T8S-R23E 40.095728 LAT 109.372664 LON**

5. Lease Serial No.

UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 34-30

9. API Well No.

43-047-38699

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 24 2007

DIV. OF OIL, GAS & MINING

R
22
E

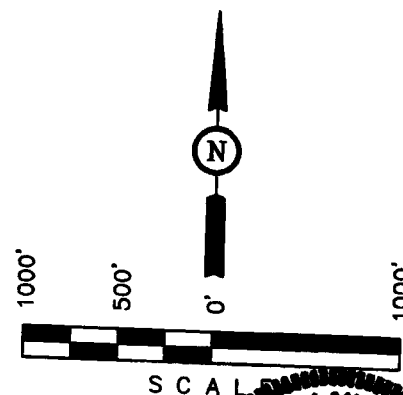
T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #34-30, located as shown in the SE 1/4 NW 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

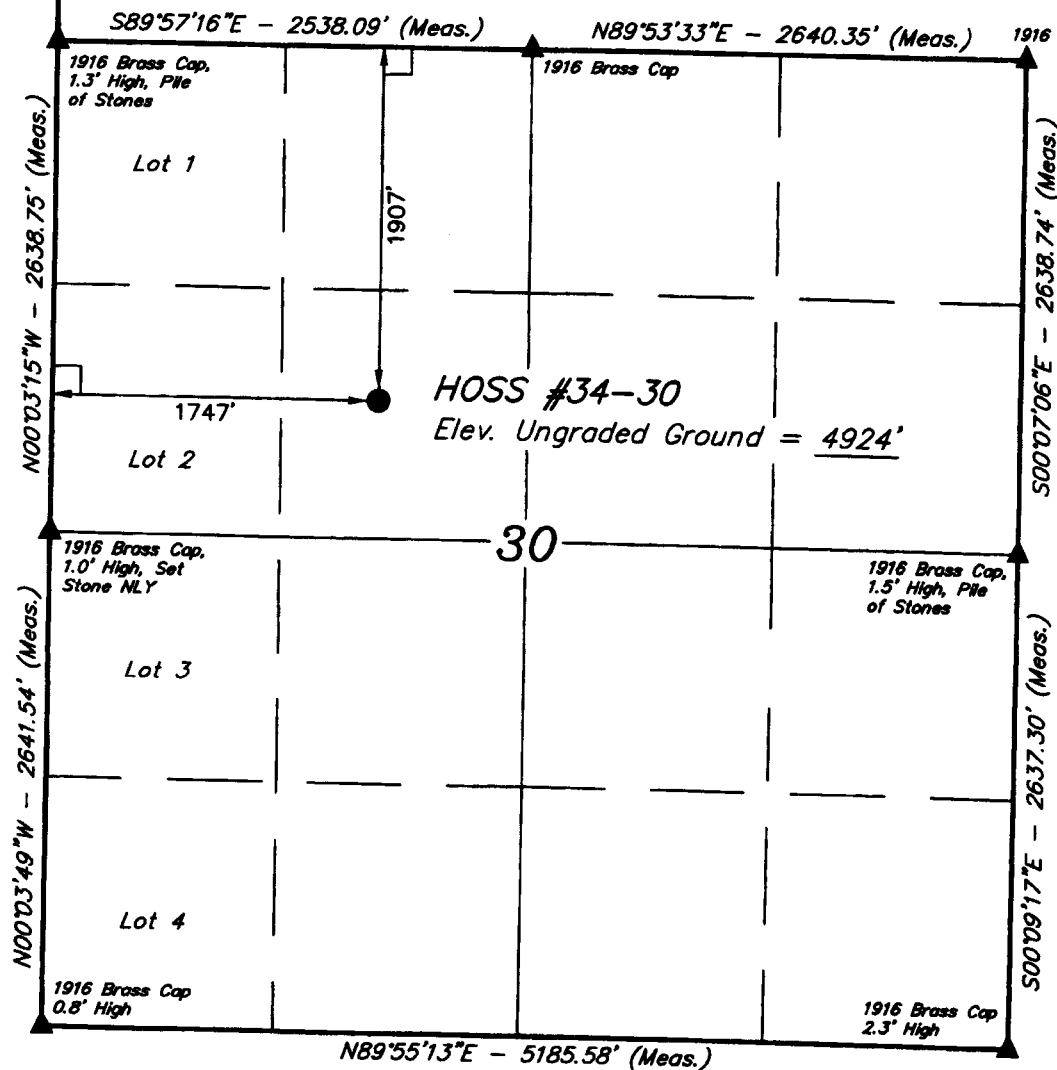


THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 101319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-12-06	DATE DRAWN: 07-13-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'44.62" (40.095728)
LONGITUDE = 109°22'21.59" (109.372664)
(NAD 27)
LATITUDE = 40°05'44.75" (40.095764)
LONGITUDE = 109°22'19.13" (109.371981)

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #34-30
SECTION 30, T8S, R23E, S.L.B.&M.
1907' FNL 1747' FWL

Existing
Drainage

F-12.9'
El. 912.2'

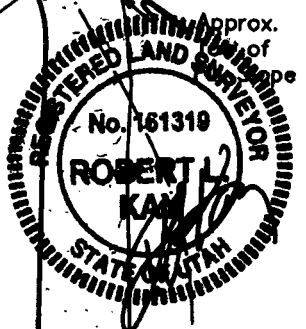
Sta. 3+25

SCALE: 1" = 50'
DATE: 07-13-06
Drawn By: C.H.
REV: 01-09-07

Approx.
Top of
Cut Slope

NOTE:
Pit T.S.
Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:
Earthwork Calculations Require
a Fill of 1.5' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



El. 937.8'
C-24.7'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

C-18.0'
El. 943.1'

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

54'

36'

75'

147'

15'

15' WIDE BENCH

20' WIDE BENCH

4

3

2

1

0

1

2

3

4

5

6

7

8

El. 919.8'

C-6.7'

(btm. pit)

CONSTRUCT
DIVERSION
DITCH

F-4.8'

El. 920.3'

F-7.4'

El. 917.7'

F-16.9'

El. 908.2'

F-15.3'

El. 909.8'

F-1.5'

El. 923.6'

F-1.6'

El. 923.4'

C-6.8'

El. 931.9'

C-18.0'

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C-18.0'

El. 943.1'

El. 937.8'

El. 919.8'

El. 912.2'

El. 908.2'

El. 909.8'

El. 937.8'

C-24.7'

(btm. pit)

CONSTRUCT
DIVERSION
DITCH

F-4.8'

El. 920.3'

F-7.4'

El. 917.7'

F-16.9'

El. 908.2'

F-15.3'

El. 909.8'

F-1.5'

El. 923.6'

F-1.6'

El. 923.4'

C-6.8'

El. 931.9'

C-18.0'

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #34-30

SECTION 30, T8S, R23E, S.L.B.&M.

1907' FNL 1747' FWL

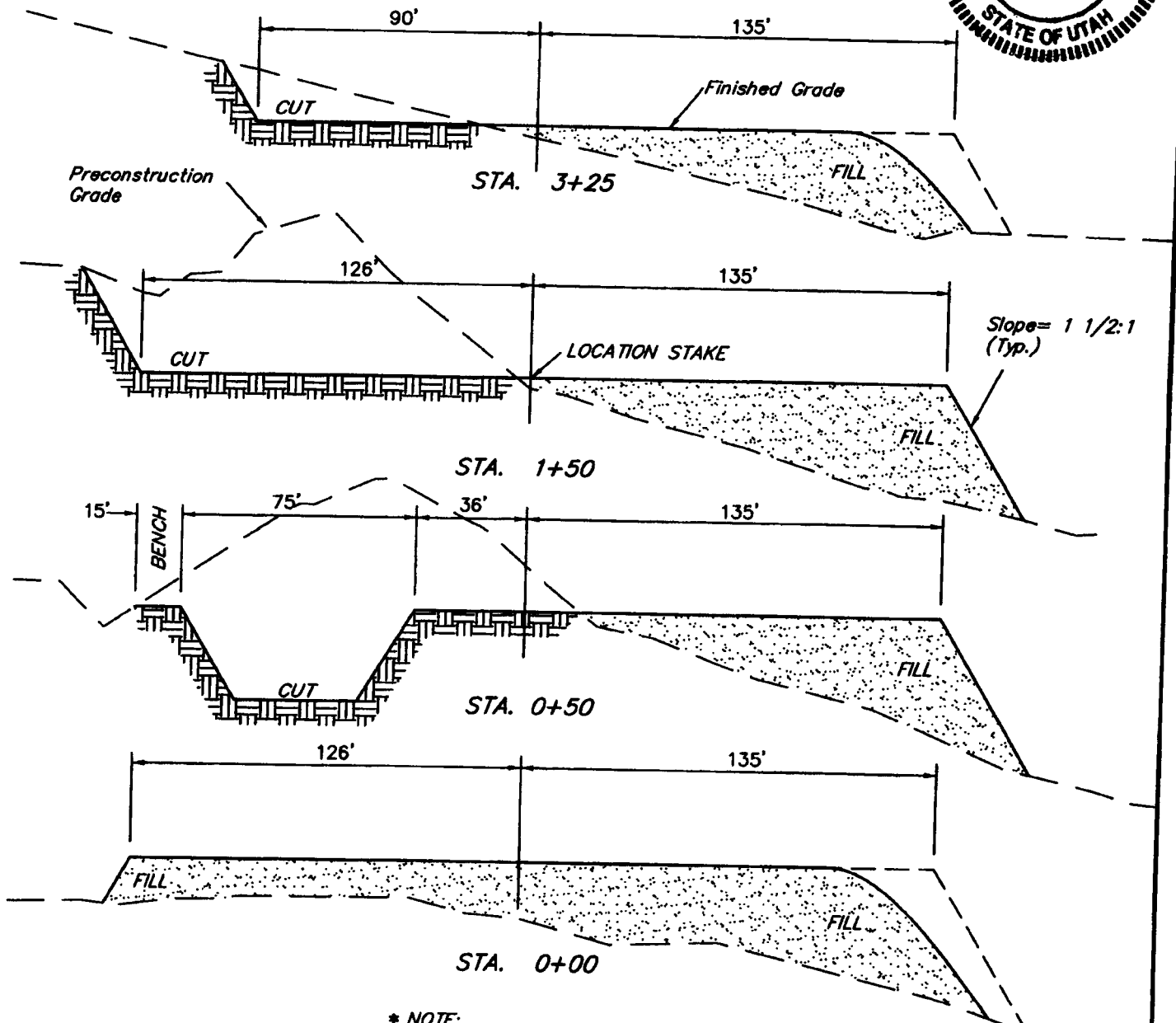
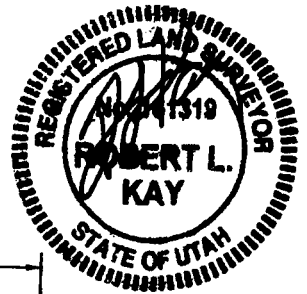
FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-13-06

Drawn By: C.H.

REV: 01-09-07



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,050 Cu. Yds.
Remaining Location	= 18,800 Cu. Yds.
TOTAL CUT	= 20,850 CU.YDS.
FILL	= 17,140 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 3,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,710 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

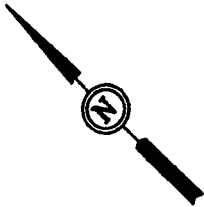
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

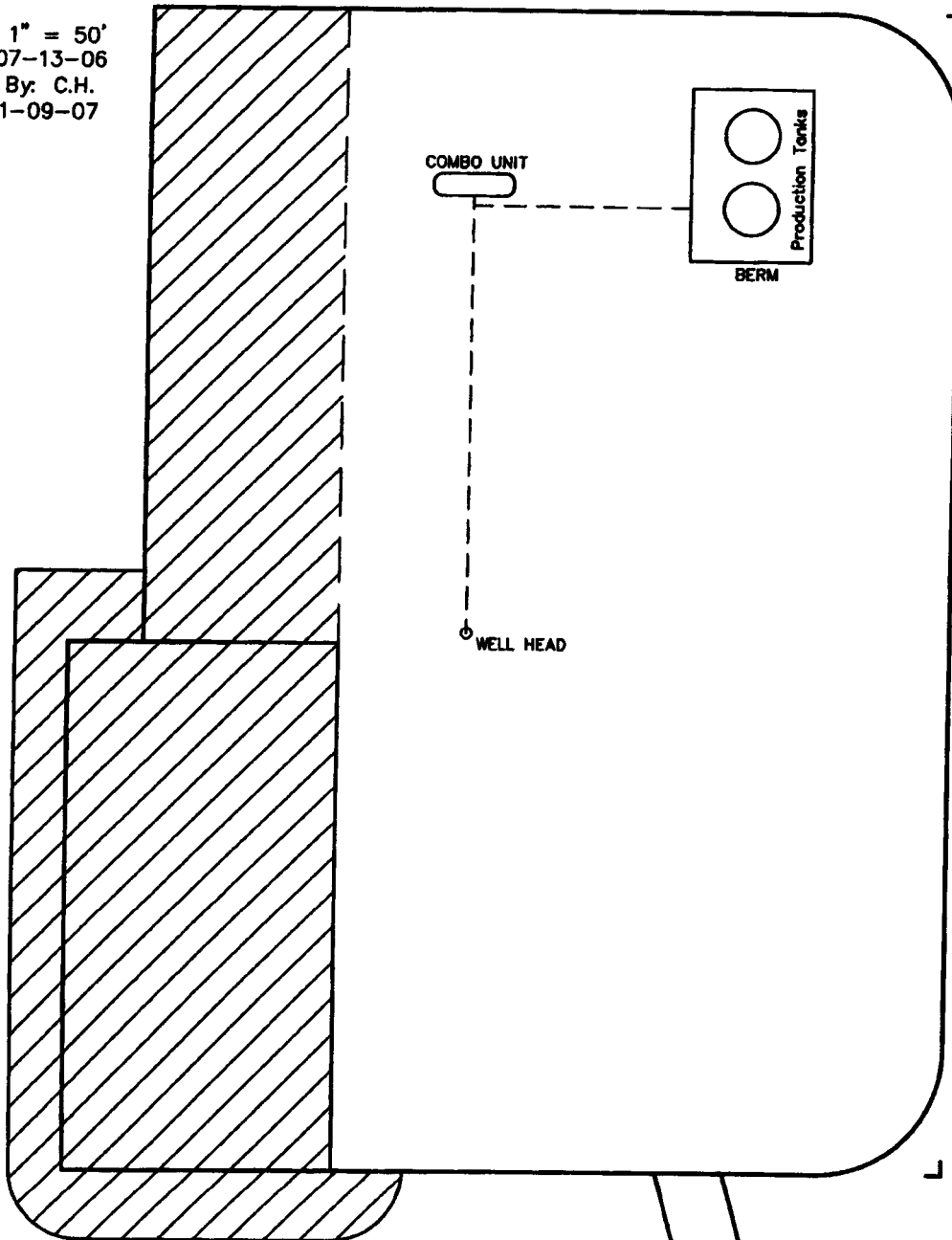
HOSS #34-30

SECTION 30, T8S, R23E, S.L.B.&M.

1907' FNL 1747' FWL



SCALE: 1" = 50'
DATE: 07-13-06
Drawn By: C.H.
REV: 01-09-07



 RE-HABED AREA

Proposed Access
Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

HOSS #34-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

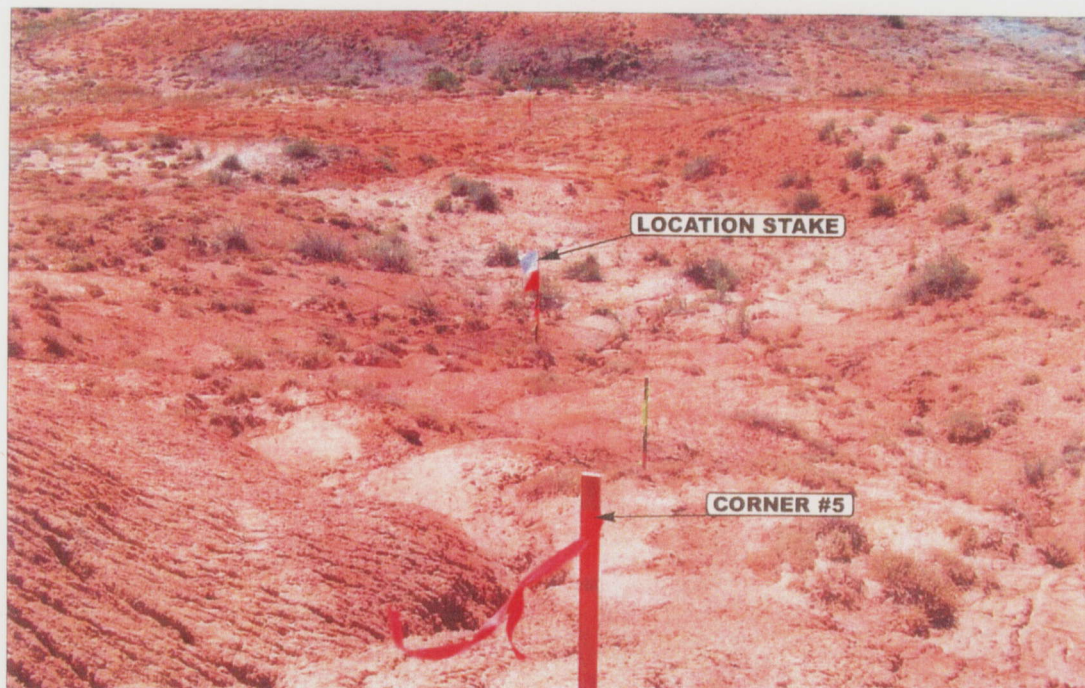


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

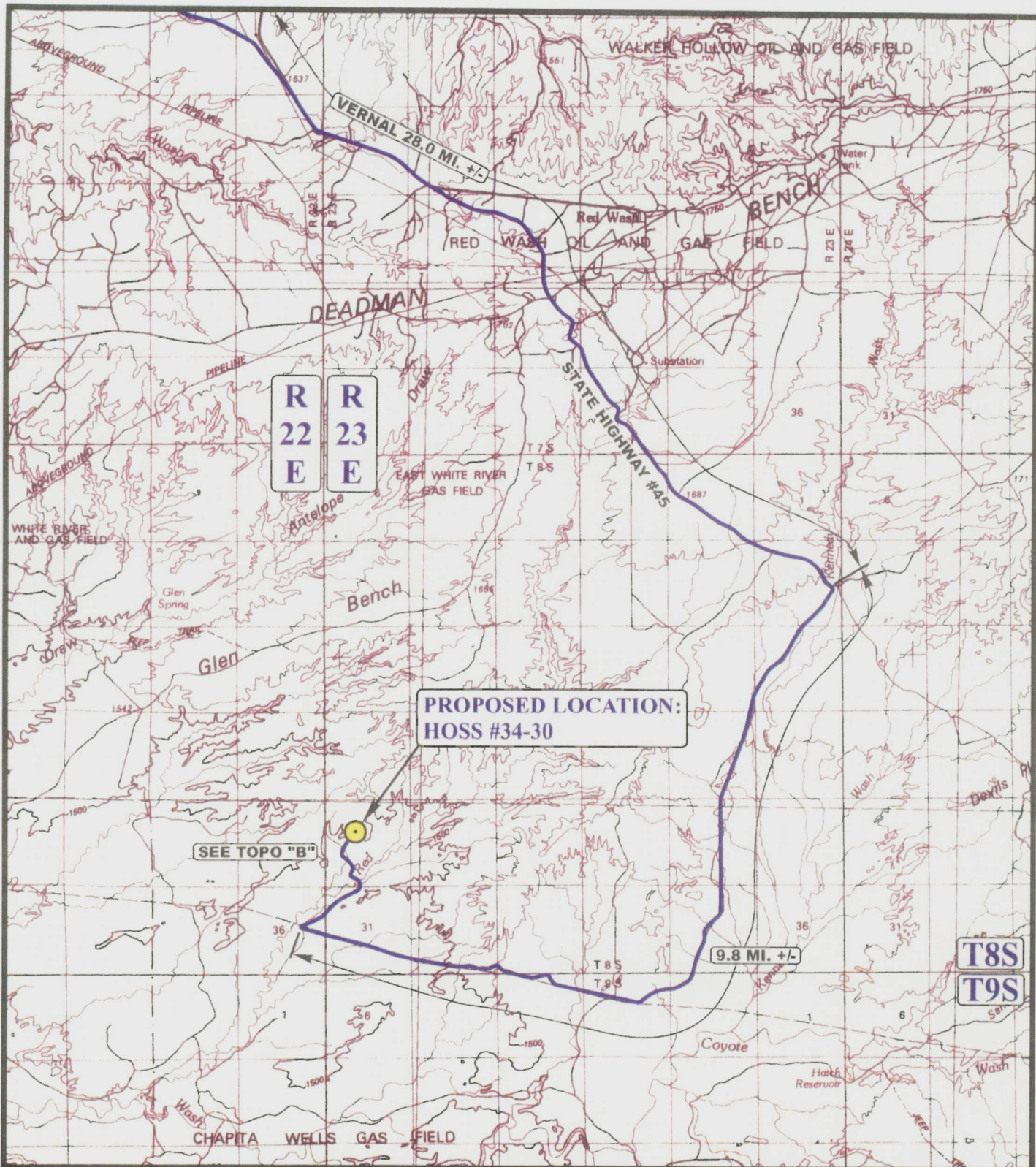
07 **14** **06**
MONTH DAY YEAR

PHOTO


TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

HOSS #34-30

SECTION 30, T8S, R23E, S.L.B.&M.

1907' FNL 1747' FWL

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

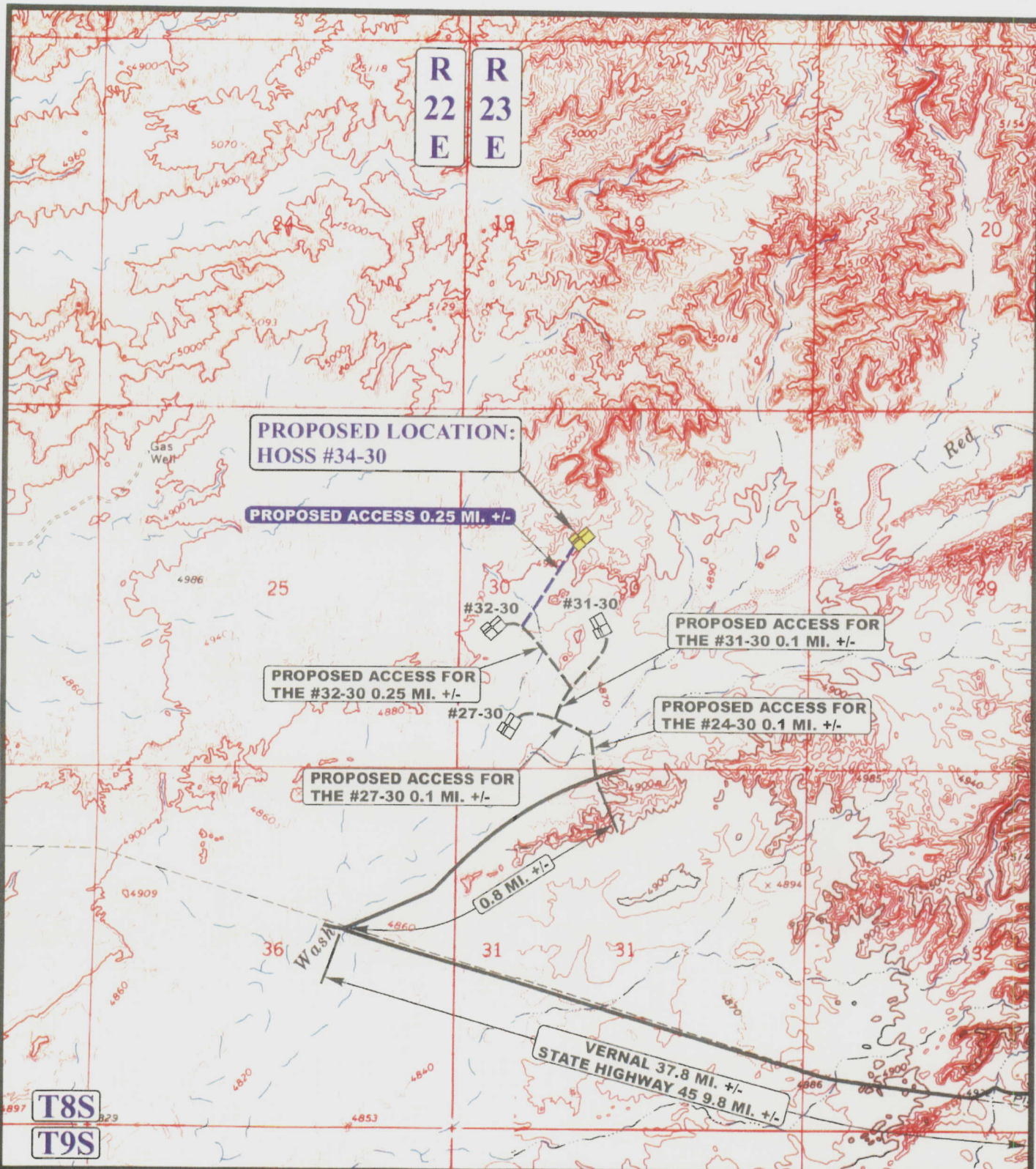
07 **14** **06**
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00

A
TOPO



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #34-30
 SECTION 30, T8S, R23E, S.L.B.&M.
 1907' FNL 1747' FWL

U
E
S

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

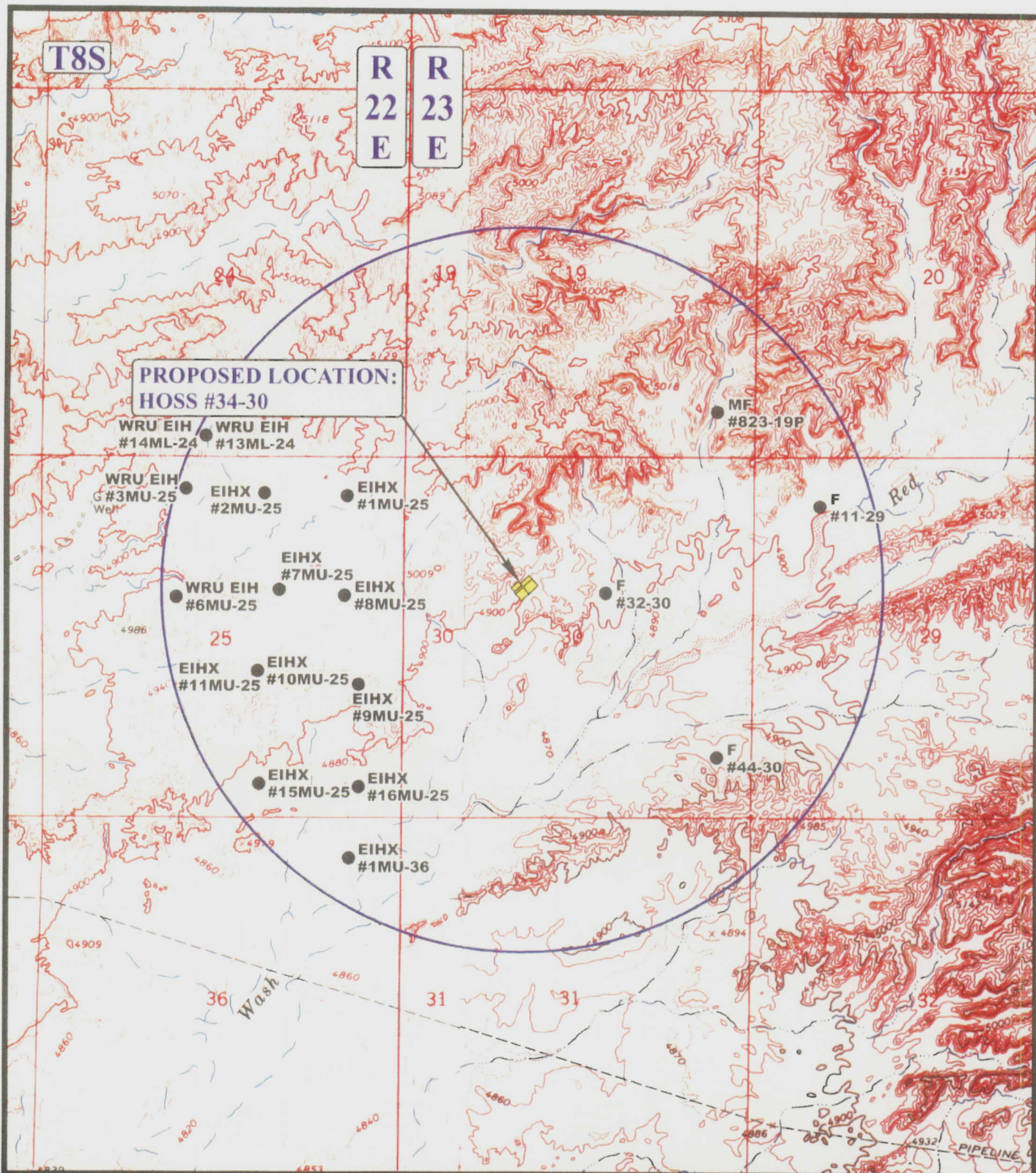


TOPOGRAPHIC
 MAP

07 14 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

HOSS #34-30
SECTION 30, T8S, R23E, S.L.B.&M.
1907' FNL 1747' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

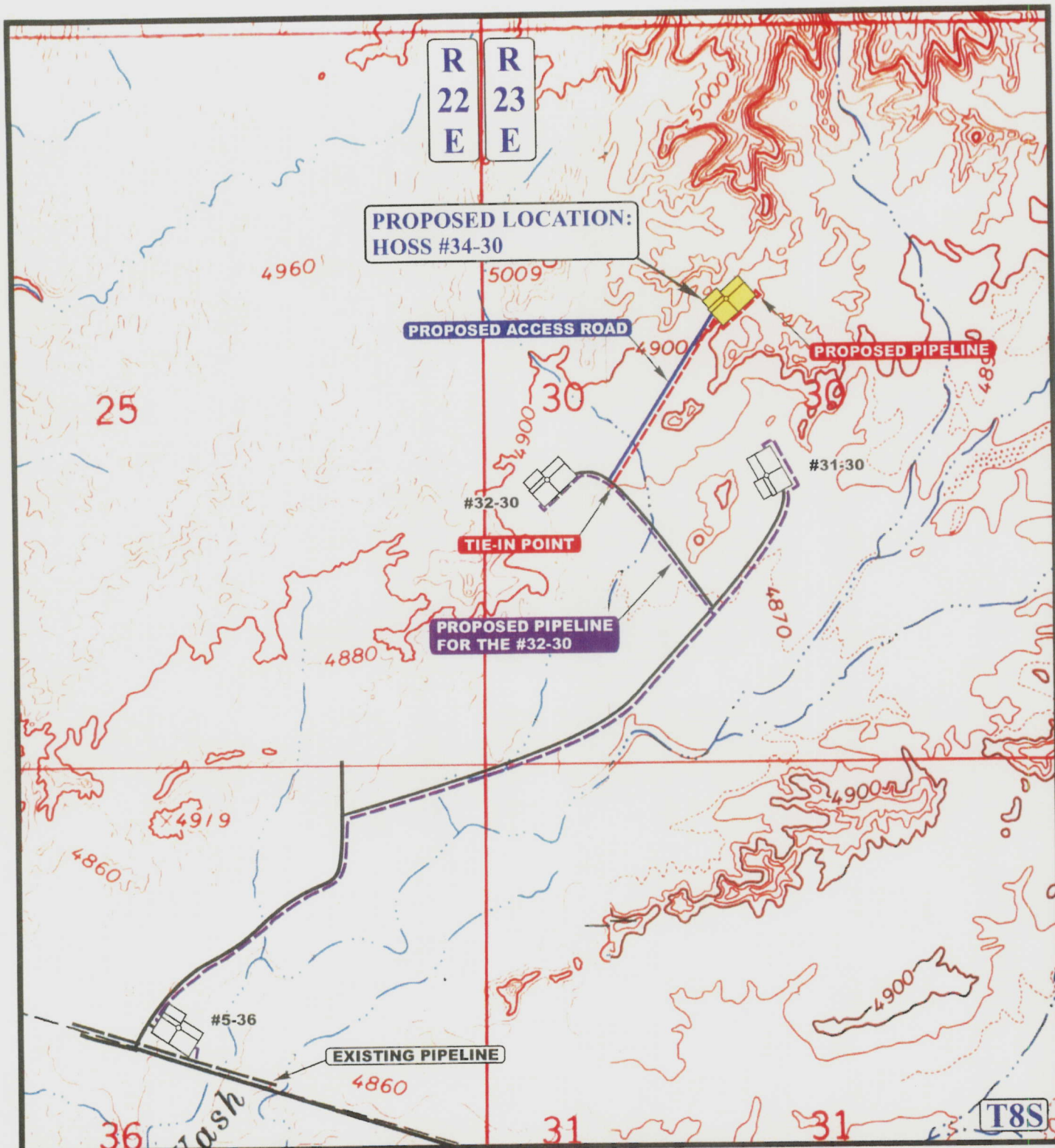


**TOPOGRAPHIC
MAP**

07 14 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1920' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

HOSS #34-30
SECTION 30, T8S, R23E, S.L.B.&M.
1907' FNL 1747' FWL

**TOPOGRAPHIC
MAP**

09 13 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

**D
TOPO**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURES INC

Well Name: HOSS 34-30

Api No: 43-047-38699 Lease Type: FEDERAL

Section 30 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # RATHOLE

SPUDDED:

Date 08/16/07

Time 7:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/16/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36927	CHAPITA WELLS UNIT 815-28		SESW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	8/14/2007		<i>8/28/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38699	HOSS 34-30		SESW	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16305</i>	8/16/2007		<i>8/28/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38047	NORTH CHAPITA 332-34		NWSE	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16306</i>	8/19/2007		<i>8/28/07</i>		
Comments: <i>PRRV = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

8/21/2007

Title

Date

RECEIVED

AUG 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 34-30

9. API Well No.
43-047-38699

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,907' FNL & 1,747' FWL (SENW) 40.095728 LAT 109.372664 LON

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/16/2007.

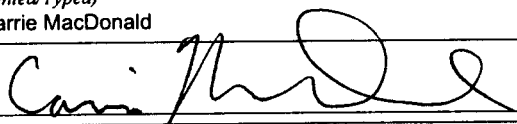
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 34-30

9. API Well No.
43-047-38699

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1.907' FNL & 1.747' FWL (SENW) 40.095728 LAT 109.372664 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

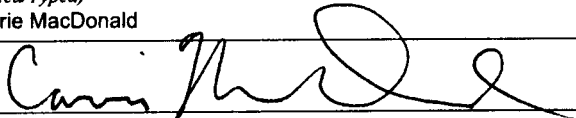
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 34-30

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38699

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T8S R23E SENW 1907FNL 1747FWL
40.09573 N Lat, 109.37266 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

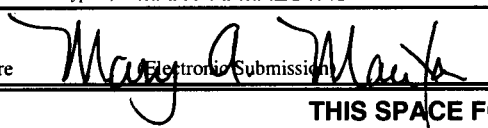
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 9/15/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
OCT 01 2007

DIV. OF OIL & GAS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56551 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 09/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1907' FNL & 1747' FWL (SENW) 40.095728 LAT 109.372664 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 34-30

9. API Well No.
43-047-38699

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 10/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1907' FNL & 1747' FWL (SENW) 40.095728 LAT 109.372664 LON 8S 23E 30

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 34-30

9. API Well No.
43-047-38699

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 34-30

9. API Well No.
43-047-38699

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SENW 1907FNL 1747FWL
40.09573 N Lat, 109.37266 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

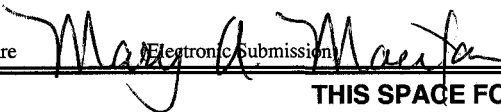
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/22/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JAN 28 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58251 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 01/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 01-24-2008

Well Name	HOSS 034-30	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38699	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-06-2007	Class Date	01-22-2008
Tax Credit	N	TVD / MD	10,180/ 10,180	Property #	059930
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,941/ 4,925				
Location	Section 30, T8S, R23E, SENW, 1907 FNL & 1747 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304293	AFE Total	2,268,500	DHC / CWC	1,078,900/ 1,189,600
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1907' FNL & 1747' FWL (SE/NW)
			SECTION 34, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.095764, LONG 109.371981 (NAD 27)
			RIG: TRUE #31
			OBJECTIVE: 10125' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-61400
			ELEVATION: 4923.6' NAT GL, 4924.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4925'), 4941' KB (16')
			EOG WI 100%, NRI 67%

07-11-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

07-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROAD PUSHED OUT. LOCATION 10% COMPLETE.

07-13-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

07-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

07-18-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING COMPLETE. SHOOTING PIT TODAY.

07-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT AND LOCATION.

07-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. LOCATION 50% COMPLETE.

07-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

07-25-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING.

07-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

07-27-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY. - 2ND SHOT.

07-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING.

07-31-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING.

08-01-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING.

08-02-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING. 3 D8'S.

08-03-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING. 3 D8'S.

08-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

08-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-10-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-13-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-14-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-15-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. SHOULD BE DONE TODAY.

08-16-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY. ROCKER DRILLING SPUD A 17 1/2" HOLE ON 8/16/2007 @ 7:30 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 8/16/2007 @ 6:30 AM.

08-17-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-30-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$211,509 **Completion** \$0 **Daily Total** \$211,509
Cum Costs: Drilling \$249,509 **Completion** \$0 **Well Total** \$249,509
MD 2,718 **TVD** 2,718 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/20/2007. DRILLED 12-1/4" HOLE TO 2760' GL. ENCOUNTERED WATER @ 2330'. RAN 65 JTS (2702.37') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2718' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 195 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 260 SX (176.8 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/201 BBLS FRESH WATER. BUMPED PLUG W/900# @ 4:40 PM, 8/23/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX

(20.4 BBLs) OF PREMIUM CEMENT W/4% CACI2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HRS

45 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACI2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/21/2007 @ 3:00 PM.

09-05-2007	Reported By	JC. SULLIVAN									
Daily Costs: Drilling	\$19,588	Completion	\$672	Daily Total	\$20,260						
Cum Costs: Drilling	\$269,097	Completion	\$672	Well Total	\$269,769						
MD	2,718	TVD	2,718	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RDMO OF HOSS 01-036. 5 MEN, 6 HRS. WES ROC TRUCKS ON LOCATION 07:00 HRS. TRUCKS ON LOCATION 6 BED TRUCKS, 4 HAUL TRUCKS, 1 FORKLIFT, 1 CRANE. MOUNTAIN WEST TRUCK ON LOCATION 08:30 HRS
12:00	06:00	18.0	MIRU ON HOSS 34-30. 5 MEN 6 HOURS. 5 MEN 12 HOURS. RIG DOWN 100%, R/ MOVED 100%. RIG UP 75%. WES ROCK CRANE & TRUCKS RELEASED @ 20:00 HRS. TOTAL TRUCKING TIME 13 HRS. MOUNTAIN WEST TRUCK RELEASED 11:00 HRS CAMP R/D 100%. CAMP MOVED 100%, CAMP R/UP 100%. TOTAL RIG MOVE HRS AS OF 06:00 HRS (9-5-07) = 36 HRS NOTE: INSTALLED NEW BRIDAL LINES (9-4-07) MODIFICATIONS TO GAS BUSTER AND CHOKE MANIFOLD 10%. BUILDING AND INSTALLING BUFFER TANK ON CHOKE, INSTALLING MUD SEAL LINE ON GAS BUSTER AND MODIFYING RETURN LINES TO SHAKER.. 1 EXTENDED BOOM FORKLIFT (WES ROC) ON LOCATION FOR WELDERS 22:00 HRS. 8 HRS FNL WELDERS TOTAL (4). 12 HRS. ESTIMATED 36 HRS MORE OF MODIFICATIONS. CALIBERS NEW 100 BBL TRIP TANK INSTALLED. WELDERS TO BUILD HANDRAILS. CALIBERS PRE- MIX TANK - CENTRIFUGAL IMPELLARS CHANGED OUT TO 9" & PUMPS INSTALLED. 1 INCIDENT REPORTED @ 02:45 HRS (9-5-07) MTRMAN.JERIMIAH GORDON. INCIDENT REPORTED TO CO. MAN @ 3:45 HRS. FULL CREWS. WEATHER CLEAR & 64° S/MTGS RIG MOVE & TRUCKING. FUEL ON HAND 1700 GALLONS .FUEL USED 99 GALLONS

09-06-2007	Reported By	JC. SULLIVAN/PAT CLARK
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Daily Costs: Drilling	\$59,899	Completion	\$0	Daily Total	\$59,899
Cum Costs: Drilling	\$328,996	Completion	\$672	Well Total	\$329,668
MD	2,718	TVD	2,718	Progress	0
		Days	0	MW	0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: PREP TO PU BHA

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU ON HOSS 34-30. 5 MEN. CONTINUE WELDING ON WATERMELON FOR CHOKE AND GAS BUSTER.
18:00	01:30	7.5	ON DAYWORK @ 18:00 HRS ON 9-5-07. TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVE, SAFETY VALVE, DART VALVE, PIPE AND BLIND RAMS, HCR, CHOKE LINES AND MANIFOLD, CHECK VALVE, KILL LINE AND VALVE, SUPER CHOKE. TEST HIGH 2500 PSI, LOW 250 PSI ANNULAR. TEST SURFACE CASING TO 1500 PSI FOR 30 MINUTES.
01:30	02:00	0.5	INSTALL WEAR BUSHING.
02:00	05:00	3.0	OTHER - CONTINUE WELDING ON GAS BUSTER. WAIT ON WESTATES LAYDOWN TO P/U BHA.
05:00	06:00	1.0	PU BHA & TOOLS. R/U WESTATES CASING TO P/U BHA. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIGGING UP, 3RD PARTY CONTRACTORS. FUEL - 8333 GALS, USED 466 GALS.

09-07-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$51,850	Completion	\$0	Daily Total	\$51,850
Cum Costs: Drilling	\$380,846	Completion	\$672	Well Total	\$381,518
MD	3,270	TVD	3,270	Progress	552
		Days	1	MW	8.7
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	P/U BHA. STOP @ 2600'. R/D WESTATES L/D MACHINE.
10:00	17:00	7.0	FINISH WELDING ON GAS BUSTER LINES, STAIRS FROM FLOOR TO PIT, RAILING POCKETS FOR TRIP TANK.
17:00	20:00	3.0	P/U KELLY, TAG CEMENT @ 2625'. DRILL CEMENT/FLOAT EQUIP. FLOAT COLLAR @ 2673', GUIDE SHOE @ 2718'. DRILL 22' TO 2635'.
20:00	20:30	0.5	SPOT HIGH VIS PILL AT SHOE, PERFORM F.I.T TO 270 PSI FOR A 10.5 EMW.
20:30	21:00	0.5	DRILL 2735' - 2795'. WOB 6-10K, RPM 50-65/67, SPP 650 PSI, DP 250 PSI, ROP 120 FPH.
21:00	21:30	0.5	SURVEY @ 2720' - 1.5 DEG.
21:30	06:00	8.5	DRILL 2795' - 3270'. SAME PARAMETERS, ROP 56 FPH. MORNING TOUR SHORT ONE MAN, NO ACCIDENTS, BOP DRILL MORNING TOUR. SAFETY MEETINGS - KELLY UP, CONNECTIONS. FORMATION - GREEN RIVER @ 2293'. BG GAS - 150-350U, CONN GAS - 600-1200U, HIGH GAS - 1664U @ 2786'. LITHOLOGY - SH-60%, SS-30%, LMSTN-10%. CURRENT MW - 8.8 PPG, VIS - 29 SPQ. FUEL - 7634 GALS, USED 699 GALS. MUDLOGGER CHUCK HALSTEAD - 1 DAY.
06:00		18.0	SPUD 7 7/8" HOLE AT 20:30 HRS, 9/6/07.

09-08-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$42,113	Completion	\$0	Daily Total	\$42,113
Cum Costs: Drilling	\$422,959	Completion	\$672	Well Total	\$423,631

MD	4,930	TVD	4,930	Progress	1,660	Days	2	MW	8.7	Visc	27.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:15	7.25	DRILL 3270' - 3789'. WOB 10-15K, RPM 50-65/67, SPP 800 PSI, DP 250 PSI, ROP 72 FPH.
13:15	13:30	0.25	RIG SERVICE. FUNCTION PIPE RAMS, CHECK C.O.M.
13:30	14:00	0.5	DRILL 3789' - 3821'. SAME PARAMETERS, ROP 64 FPH.
14:00	14:30	0.5	SURVEY @ 3745' - 1.5 DEG.
14:30	03:45	13.25	DRILL 3821' - 4831'. SAME PARAMETERS, ROP 76 FPH.
03:45	04:45	1.0	SURVEY @ 4755' - 2 DEG.
04:45	06:00	1.25	DRILL 4831' - 4930'. SAME PARAMETERS, ROP 79 FPH.
FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.			
SAFETY MEETINGS - PIPE SPINNERS, PPE.			
FORMATION - GREEN RIVER.			
BG GAS - 150-500U, CONN GAS - 700-1300U, HIGH GAS - 4896U @ 3736'.			
LITHOLOGY - SH-55%, SS-35%, LMSTN - 10%.			
CURRENT MW - 9 PPG, VIS - 30 SPQ.			
FUEL - 6623 GALS, USED - 1011 GALS.			
MUDLOGGER CHUCK HALSTEAD - 2 DAYS.			

09-09-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$29,289	Completion	\$0	Daily Total	\$29,289
Cum Costs: Drilling	\$452,249	Completion	\$672	Well Total	\$452,921

MD	6,125	TVD	6,125	Progress	1,195	Days	3	MW	9.3	Visc	31.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 4930' - 5249'. WOB 10-15K, RPM 60-65, SPP 1150 PSI, DP 250 PSI, ROP 49 FPH.
12:30	13:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
13:00	06:00	17.0	DRILL 5249' - 6125'. SAME PARAMETERS, ROP 52 FPH.
NO ACCIDENTS, EACH TOUR SHORT ONE MAN, BOP DRILLS BOTH TOURS.			
SAFETY MEETINGS - FIRST DAY BACK, TRAINING NEW HANDS.			
FORMATIONS - WASATCH @ 5320', CHAPITA WELLS @ 5900'.			
BG GAS - 60-120U, CONN GAS - 200-350U, HIGH GAS - 1316U @ 5911'.			
LITHOLOGY - 25% SH, 60% SS, 15% REDSH.			
FUEL - 5587 GALS, USED 1036 GALS.			
CURRENT MW - 9.3 PPG, VIS - 32 SPQ.			
MUDLOGGER CHUCK HALSTEAD - 3 DAYS.			

09-10-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$32,592	Completion	\$0	Daily Total	\$32,592
Cum Costs: Drilling	\$484,841	Completion	\$672	Well Total	\$485,513

MD 7,040 TVD 7,040 Progress 915 Days 4 MW 9.5 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 6125' - 6531'. WOB 10-15K, RPM 55-65/67, SPP 1200 PSI, DP 250 PSI, ROP 48 FPH.
14:30	14:45	0.25	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:45	06:00	15.25	DRILL 6531' - 7040'. SAME PARAMETERS, ROP 33 FPH.
FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.			
SAFETY MEETINGS - FORKLIFT, NEW HANDS.			
FORMATION - BUCK CANYON @ 6630'.			
BG GAS - 120-250U, CONN GAS - 500-700U, HIGH GAS - 7403U @ 6292'.			
LITHOLOGY - 30% SH, 60% SS, 10% REDSH.			
FUEL - 4258 GALS, USED 1354 GALS.			
CURRENT MW - 9.4 PPG, VIS 35 SPQ.			
MUDLOGGER CHUCK HALSTEAD - 4 DAYS.			

09-11-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$29,081	Completion	\$0	Daily Total	\$29,081
Cum Costs: Drilling	\$513,923	Completion	\$672	Well Total	\$514,595

MD 7,631 TVD 7,631 Progress 592 Days 5 MW 9.6 Visc 35.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7040' - 7253'. WOB 10-17K, RPM 55-65/67, SPP 1250 PSI, DP 200 PSI, ROP 26 FPH.
14:00	14:15	0.25	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:15	05:00	14.75	DRILL 7253' - 7632'. SAME PARAMETERS, ROP 22 FPH.
FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.			
SAFETY MEETINGS - FORKLIFT, V-DOOR.			
FORMATION - NORTH HORN @ 7270'.			
BG GAS - 80-130U, CONN GAS - 200-300U, HIGH GAS - 270U @ 7220'.			
LITHOLOGY - 35% SH, 55% SS, 10% REDSH.			
CURRENT MW - 9.6 PPG, VIS - 34 SPQ.			
FUEL - 3113 GALS, USED - 1145 GALS.			
MUD LOGGER CHUCK HALSTEAD 5 DAYS.			
05:00	06:00	1.0	CIRCULATE BOTTOMS UP, MIX PILL, DROP SURVEY FOR TOH.

09-12-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$104,677	Completion	\$0	Daily Total	\$104,677
Cum Costs: Drilling	\$618,600	Completion	\$672	Well Total	\$619,272

MD 8,290 TVD 8,290 Progress 658 Days 6 MW 9.8 Visc 33.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TOH FOR NEW BIT AND MOTOR.
10:00	11:00	1.0	L/D REAMERS, MM, RECOVER SURVEY - 2 DEG, P/U NEW MM, BIT.

11:00 14:30 3.5 TIH, FILL PIPE @ SHOE, 5000'.

14:30 06:00 15.5 DRILL 7632' - 8290'. WOB 10-15K, RPM 55-65/67, SPP 1400 PSI, DP 200 PSI, ROP 43 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.

SAFETY MEETINGS - TRIPPING, MIXING MUD.

FORMATION - KMV PRICE RIVER @ 7770'.

BG GAS - 400-650U, CONN GAS - 700-1200U, HIGH GAS - 3662U @ 7808'.

LITHOLOGY - 40%- SH, 50% - SS, 10% - SLTSTN.

CURRENT MW - 9.8 PPG, VIS - 35 SPQ.

FUEL - 2047 GALS, USED 1066 GALS.

MUD LOGGER CHUCK HALSTEAD 6 DAYS.

09-13-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$48,185	Completion	\$0	Daily Total	\$48,185
Cum Costs: Drilling	\$666,786	Completion	\$672	Well Total	\$667,458

MD	9,161	TVD	9,161	Progress	871	Days	7	MW	9.8	Visc	33.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8290' - 8586'. WOB 10-15K, RPM 55-65/67, SPP 1400 PSI, DP 200 PSI, ROP 40 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 8586' - 9161'. SAME PARAMETERS, ROP 37 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS - PPE, CROWN-O-MATIC.
			FORMATION - KMV PRICE RIVER MIDDLE @ 8580'.
			BG GAS - 300-900U, CONN GAS - 1500-2000U, HIGH GAS - 6207U @ 9061'.
			LITHOLOGY - 30% SH, 60% SS, 10% SLTSTN.
			FUEL - 2974 GALS, DEL - 2500 GALS, USED - 1600 GALS.
			CURRENT MW - 9.8 PPG, VIS - 32 SPQ.
			MUDLOGGER CHUCK HALSTEAD - 7 DAYS.

09-14-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$39,328	Completion	\$0	Daily Total	\$39,328
Cum Costs: Drilling	\$706,115	Completion	\$672	Well Total	\$706,787

MD	9,470	TVD	9,470	Progress	309	Days	8	MW	9.8	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 9161' - 9323'. WOB 10-22K, RPM 55-65/67, SPP 1500 PSI, DP 300 PSI, ROP 22 FPH.
13:30	14:00	0.5	CIRCULATE, DROP SURVEY, PUMP PILL.
14:00	18:00	4.0	TOH. RECOVER SURVEY - 2 3/4 DEG, L/D MM, P/U NEW MM AND BIT.
18:00	00:30	6.5	TIH. FILL PIPE @ SHOE, 5000', 7000'.
00:30	06:00	5.5	DRILL 9323' - 9470'. WOB 5-10K, RPM 60/67, SPP 1500 PSI, DP 250 PSI, ROP 27 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS - RIG INSPECTION, TRIPPING PIPE.
			FORMATION - KMV PRICE RIVER MIDDLE.

BG GAS - 900-1200U, CONN GAS - 1500-2200U, TRIP GAS - 3932U, HIGH GAS - 6849U @ 9231.
 LITHOLOGY - 30% SS, 60% SS, 10% SLTSTN.
 CURRENT MW - 10 PPG, VIS - 33 SPQ.
 FUEL - 2176 GALS, USED - 798 GALS.
 MUDLOGGER CHUCK HALSTEAD - 8 DAYS.

09-15-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$33,653		Completion		\$0		Daily Total		\$33,653	
Cum Costs: Drilling		\$739,768		Completion		\$672		Well Total		\$740,440	
MD	10,032	TVD	10,032	Progress	562	Days	9	MW	9.9	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILL 9470' - 9746'. WOB 10-15K, RPM 55-65/71, SPP 1500 PSI, DP 250 PSI, ROP 35 FPH.								
14:00	14:15	0.25	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.								
14:15	06:00	15.75	DRILL 9746' - 10032'. SAME PARAMETERS, ROP 18 FPH.								
FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.											
SAFETY MEETINGS - FORKLIFT, PPE.											
FORMATION - KMV PRICE RIVER LOWER @ 9500', SEGO @ 9990'.											
BG GAS - 2500-3500U, CONN GAS - 3500-4100U, HIGH GAS - 5135U @ 9719'.											
LITHOLOGY - 25% SH, 65% SS, 10% SLTSTN.											
CURRENT MW - 10 PPG, VIS - 36 SPQ.											
FUEL - 1000 GALS, USED 1174 GALS.											
MUDLOGGER CHUCK HALSTEAD - 9 DAYS.											

09-16-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$37,872		Completion		\$0		Daily Total		\$37,872	
Cum Costs: Drilling		\$777,641		Completion		\$672		Well Total		\$778,313	
MD	10,180	TVD	10,180	Progress	148	Days	10	MW	10.0	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: LDDP											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	DRILL 10032' - 10180'. WOB 10-22K, RPM 55-70/71, SPP 1550 PSI, DP 200 PSI, ROP 13 FPH. TD WELL @ 10180'.								
17:00	19:00	2.0	CIRCULATE FOR SHORT TRIP, PUMP PILL.								
19:00	21:00	2.0	WIPER TRIP/SHORT TRIP 20 STANDS.								
21:00	22:30	1.5	CIRCULATE BOTTOMS UP, PUMP 360 BBL, 14 PPG SLUG FOR 11.8 EMW ON BOTTOM.								
22:30	06:00	7.5	LD DRILL PIPE. FULL CREWS, BOP DRILLS BOTH TOURS, MORNING TOUR DERRICK MAN TAKEN TO TOWN FOR STITCHES IN MOUTH. RETURN BACK TO WORK BEFORE END OF HIS TOUR, REPORT TO FOLLOW. SAFETY MEETINGS, MIXING CHEMICALS, LDDP. FUEL - 2350 GALS, USED - 1150 GALS, DEL - 2500 GALS. MUDLOGGER CHUCK HALSTEAD RELEASED - 10 DAYS.								

09-17-2007 **Reported By** PAT CLARK

DailyCosts: Drilling	\$37,135	Completion	\$194,499	Daily Total	\$231,634
Cum Costs: Drilling	\$814,776	Completion	\$195,171	Well Total	\$1,009,947
MD	10,180	TVD	10,180	Progress	0
				Days	11
				MW	11.2
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH LD DRILL PIPE AND BHA. PULL WEAR BUSHING.
08:30	10:00	1.5	R/U CASERS.
10:00	18:00	8.0	RUN 4 1/2", 11.6#, HC P-110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 63 JTS CSNG, MARKER JT @ 7400' TOP, 57 JTS CSNG, MJ @ 4906' TOP, 112 JTS CSNG, (232 JTS TOTAL), MJ TO SPACE OUT. TAG BOTTOM W JT # 233. L/D TAG JOINT AND P/U LANDING JT W/MANDREL CASING HANGER AND POSITION TO CEMENT. CENTRALIZERS ON SHOE JT, 2ND JT, EVERY 4TH JT AFTER (30 TOTAL) TO 5183'. R/D CASERS.
18:00	19:30	1.5	CIRCULATE AND CONDITION MUD FOR CEMENT. R/U SCHLUMBERGER.
19:30	21:30	2.0	PRESSURE TEST CEMENT LINES, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, 20 BBLs FRESH WATER, MIX AND PUMP 620 SX (329 BBLs, 1848 CU/FT) LEAD G CEMENT @ 11.5 PPG, 2.98 YLD, 18,227 GPS H2O + 10%D020 + .2%D167 + .2%D046 + .5%D013 + .5%D065 + .125 LB/SK D130. MIX AND PUMP 1585 SX (364 BBLs, 2045 CU/FT) 50/50 POZ G TAIL @ 14.1 PPG, 1.29 YLD, 5,963 GAL/SK H2O + 2%D020 + .1%D046 + .2%D065 + .2%D167 + .1%D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/157 BBLs FRESH WATER W/2 GALS/1000 L064. NO RETURNS, MAX PRESSURE 2110 PSI, BUMP PLUG TO 3100 PSI. PLUG ON BOTTOM @ 21:30. BLEED BACK 2 BBLs, FLOAT HELD. R/D SCHLUMBERGER.
21:30	22:00	0.5	LAND CASING MANDREL HANGER W/ 80,000 STRING WEIGHT. LOCK DOWN AND TEST SEAL TO 5000 PSI. REMOVE CEMENT HEAD AND LANDING JT/RUNNING TOOL.
22:00	00:00	2.0	ND BOPE, CLEAN MUD TANKS.
00:00	06:00	6.0	RDMO.

WESTROC TRUCKING WILL BE ON LOCATION @ 08:00 TO MOVE RIG 1 MILE TO HOSS 31-30.

MT WEST WILL MOVE HOUSES @ 07:00.

TRANSFER 8 JTS 4 1/2", 11.6#, HC P-110, LTC CSNG(345.83' TOL) TO HOSS 31-30.

TRANSFER 1200 GALS DIESEL TO HOSS 31-30.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CEM.

06:00 18.0 RELEASE RIG @ 00:00 HRS, 9/17/07.

CASING POINT COST \$814,777

09-24-2007	Reported By	SEARLE			
DailyCosts: Drilling	\$0	Completion	\$45,240	Daily Total	\$45,240
Cum Costs: Drilling	\$814,776	Completion	\$240,411	Well Total	\$1,055,187
MD	10,180	TVD	10,180	Progress	0
				Days	12
				MW	0.0
				Visc	0.0
Formation :	PBTD : 10114.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. EST CEMENT TOP @ 3020'. RD SCHLUMBERGER.

12-30-2007	Reported By	TORR MCCURDY
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Daily Costs: Drilling \$0 **Completion** \$2,130 **Daily Total** \$2,130
Cum Costs: Drilling \$814,776 **Completion** \$242,541 **Well Total** \$1,057,317
MD 10,180 **TVD** 10,180 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 10114.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

01-10-2008 **Reported By** HILOP/VIGIL

Daily Costs: Drilling \$0 **Completion** \$28,615 **Daily Total** \$28,615
Cum Costs: Drilling \$814,776 **Completion** \$271,156 **Well Total** \$1,085,932
MD 10,180 **TVD** 10,180 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD :** 10114.0 **Perf :** 9537-9817 **PKR Depth :** 0.0
Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9537'-38', 9546'-47', 9553'-54', 9560'-61', 9602'-03', 9618'-19', 9663'-64', 9695'-96', 9705'-06', 9729'-30', 9732'-33', 9802'-03', 9809'-10', 9816'-17' RDWL SCHLUMBERGER UNABLE TO PUMP PCM BROKE DOWN SDFN

01-11-2008 **Reported By** HISLOP/CARLSON

Daily Costs: Drilling \$0 **Completion** \$3,085 **Daily Total** \$3,085
Cum Costs: Drilling \$814,776 **Completion** \$274,241 **Well Total** \$1,089,017
MD 10,180 **TVD** 10,180 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD :** 10114.0 **Perf :** 9537-9817 **PKR Depth :** 0.0
Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAIT ON SCHLUMBERGER TO RIG UP AND GET READY TO PUMP STAGE 1. PCM WOULD NOT WORK PROPERLY. RIG DOWN EQUIPMENT AND TRY AGAIN TOMORROW.

01-12-2008 **Reported By** CARLSON/KEARNS

Daily Costs: Drilling \$0 **Completion** \$3,085 **Daily Total** \$3,085
Cum Costs: Drilling \$814,776 **Completion** \$277,326 **Well Total** \$1,092,102
MD 10,180 **TVD** 10,180 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 10114.0 **Perf :** 8984-9817 **PKR Depth :** 0.0
Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1700 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3924 GAL YF116 ST+ PAD, 6974 GAL YF116 ST+ W/1 & 1.5# 20/40 SAND, 27974 GAL YF116 ST+ W/97000# 20/40 SAND @ 1-4 PPG. MTP 7833 PSIG. MTR 51.3 BPM. ATP 5756 PSIG. ATR 47.4 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 9480'. PERFORATED MPR/LPR FROM 9206'-07', 9214'-15', 9234'-35', 9244'-45', 9249'-50', 9309'-10', 9313'-14', 9338'-39' (MISFIRE), 9363'-64', 9423'-24', 9458'-59' & 9465'-66' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3931 GAL YF116 ST+ PAD, 24663 GAL YF116 ST+ W/55900# 20/40 SAND @ 1-4 PPG. MTP 8197 PSIG. MTR 49.8 BPM. ATP 6504 PSIG. ATR 43 BPM. ISIP 3584 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 9180'. PERFORATED MPR FROM 8984'-85', 8992'-93', 9001'-02', 9007'-08', 9039'-40', 9049'-50', 9058'-59', 9078'-79', 9130'-31', 9147'-48', 9163'-64' & 9167'-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4765 GAL YF116 ST+ PAD, 30611 GAL YF116 ST+ W/70600# 20/40 SAND @ 1-4 PPG. MTP 7990 PSIG. MTR 51.2 BPM. ATP 5685 PSIG. ATR 46.9 BPM. ISIP 2517 PSIG. RD SCHLUMBERGER.

01-13-2008 Reported By CARLSON/VIGIL

Daily Costs: Drilling	\$0	Completion	\$3,085	Daily Total	\$3,085
Cum Costs: Drilling	\$814,776	Completion	\$280,411	Well Total	\$1,095,187

MD	10,180	TVD	10,180	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10114.0	Perf : 7953-9817	PKR Depth : 0.0
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Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1670 PSIG. RUWL SET CFP @ 8958'. PERFORATED MPR FROM 8730'-31', 8738'-39', 8743'-44', 8753'-54', 8763'-64', 8848'-49', 8896'-97', 8903'-04', 8910'-11', 8935'-36', 8940'-41' & 8945'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6219 GAL YF116 ST+ PAD, 43480 GAL YF116 ST+ W/129500# 20/40 SAND @ 1-5 PPG. MTP 7206 PSIG. MTR 53.4 BPM. ATP 5073 PSIG. ATR 46.2 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 8674'. PERFORATED MPR FROM 8462'-83', (MISFIRE 8469'-70'), 8495'-96', 8503'-04', 8510'-11', 8559'-60', 8614'-15', 8621'-22', 8635'-36', 8641'-42', 8651'-52' & 8660'-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5557 GAL WF120 LINEAR PAD, 7395 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28666 GAL YF116ST+ W/95000# 20/40 SAND @ 1-4 PPG. MTP 8732 PSIG. MTR 51.2 BPM. ATP 5751 PSIG. ATR 46.2 BPM. ISIP 2731 PSIG. RD SCHLUMBERGER.

RUWL. TAGGED @ 8372'. PERFORATED UPR FROM 8236'-37', 8250'-51', 8256'-57', 8262'-63', 8282'-83', 8285'-86' & 8309'-10' @ 3 SPF & 120° PHASING. INTERVALS FROM 8390'-91' & 8402'-03 COVERED BY SAND. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6112 GAL YF120ST PAD, 4226 GAL YF120ST W/1# & 1.5# 20/40 SAND, 21917 GAL YF116ST+ W/77900# 20/40 SAND @ 1-5 PPG. MTP 7938 PSIG. MTR 51.3 BPM. ATP 5396 PSIG. ATR 47.6 BPM. ISIP 2981 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8194'. PERFORATED UPR FROM 7953'-54', 7997'-98', 8005'-06', 8014'-15', 8033'-34', 8048'-49', 8094'-95', 8119'-20', 8130'-31', 8140'-41', 8151'-52' & 8182'-83' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6174 GAL WF120 LINEAR PAD, 8414 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 46761 GAL YF116ST+ W/168500# 20/40 SAND @ 1-5 PPG. MTP 8616 PSIG. MTR 51.5 BPM. ATP 4797 PSIG. ATR 51.5 BPM. ISIP 3098 PSIG. RD SCHLUMBERGER. SDFN.

01-14-2008 Reported By CARLSON/VIGIL

Daily Costs: Drilling	\$0	Completion	\$373,969	Daily Total	\$373,969
Cum Costs: Drilling	\$814,776	Completion	\$654,380	Well Total	\$1,469,157

MD	10,180	TVD	10,180	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MEASEVERDE	PBTD : 10114.0	Perf : 5759-9817	PKR Depth : 0.0
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Activity at Report Time: MI SERVICE UNIT TO DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1384 PSIG RUWL SET 10K CFP AT 7916'. PERFORATE NH/UPR FROM 7683'-84', 7698'-99', 7739'40', 7746'-47', 7760'-61', 7780'-81', 7800'-01', 7821'-22', 7845'-46', 7855'-56', 7898'-99', 7904'05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5214 GAL WF120 LINEAR PAD, 7381 GAL WF120 LINEAR 1# & 1.4# SAND 51887 GAL YF116ST+ WITH 170300 # 20/40 SAND @ 1-4 PPG. MTP 4273 PSIG. MTR 52.6 BPM. ATP 3610 PSIG. ATR 48.6 BPM. ISIP 2109 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7610'. PERFORATE BA/NH FROM 7190'-91', 7242'-43', 7284'-85', 7367'-69', 7384'-85', 7410'-11', 7446'-47', 7473'-74', 7506'-07', 7586'-87', 7592'-93' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH, 4126 GAL WF120 LINEAR PAD, 6331 GAL WF120 LINEAR 1# & 1.5# SAND, 28246 GAL YF116ST+ WITH 96500 # 20/40 SAND @ 1-4 PPG. MTP 4500 PSIG. MTR 51.2 BPM. ATP 3743 PSIG. ATR 46.1 BPM. ISIP 1802 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP AT 7060'. PERFORATE BA FROM 6659'-60', 6675'-76', 6685'-86', 6752'-53', 6811'-12', 6824'-25', 6852'-53', 6894'-95', 6907'-08', 6943'-44', 7006'-07', 7036'-37' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3734 GAL WF120 LINEAR PAD, 6311 GAL WF120 LINEAR 1# & 1.5# SAND, 29040 GAL YF116ST+ WITH 101000 # 20/40 SAND @ 1-4 PPG. MTP 7350 PSIG. MTR 51.1 BPM. ATP 4250 PSIG. ATR 46.6 BPM. ISIP 1928 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP AT 6300'. PERFORATE CA FROM 6017'-18', 6026'-27', 6030'-31', 6035'-36', 6088'-90', 6196'-97', 6252'-53', 6268'-69', 6272'-73', 7276'-77', 6280'-81' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3067 GAL WF120 LINEAR PAD, 4626 GAL WF120 LINEAR 1# & 1.5# SAND, 20896 GAL YF116ST+ WITH 72000 # 20/40 SAND @ 1-4 PPG. MTP 4673 PSIG. MTR 50.9 BPM. ATP 3446 PSIG. ATR 46.6 BPM. ISIP 1737 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP AT 5912'. PERFORATE Pp FROM 5759'-60', 5764'-65', 5769'-70', 5796'-97', 5805'-06', 5819'-20', 5856'-57', 5868'-69', 5882'-83', 5887'-88', 5892'-93', 5896'-97' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 5535 GAL WF120 LINEAR PAD, 5894 GAL WF120 LINEAR 1# & 1.5# SAND, 12120 GAL YF116ST+ WITH 42600 # 20/40 SAND @ 1-4 PPG. MTP 4464 PSIG. MTR 49.6 BPM. ATP 2802 PSIG. ATR 33.5 BPM. ISIP 2100 PSIG. RDMO SCHLUMBERGER RUWL. SET 10K CBP AT 5672'. RDMO CUTTERS WIRELINE.

01-15-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$30,335		Daily Total		\$30,335	
Cum Costs: Drilling		\$814,776		Completion		\$684,715		Well Total		\$1,499,492	
MD	10,180	TVD	10,180	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 10114.0		Perf : 5759-9817		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/MILL & PUMP OFF SUB TO 5705'. RU TO DRILL PLUGS. SDFN.								

01-16-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$74,547		Daily Total		\$74,547	
Cum Costs: Drilling		\$814,776		Completion		\$759,262		Well Total		\$1,574,039	
MD	10,180	TVD	10,180	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 10114.0		Perf : 5759-9817		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5672', 5912', 6300', 7060', 7610', 7916', 8194', 8674', 8958', 9180', & 9480'. RIH CLEANED OUT TO 9863'. POH LAYING TUBING DOWN TO EOT @ 8468'. LEFT WELL FLOWING UP ANNULAS WITH FLOW BACK CREW. SDFN.								
FLOWED 12 HRS. 24/64 CHOKE. FCP 600 PSIG. SITP 0 PSIG. 82 BFPH. RECOVERED 830 BLW. 12170 BLWTR.											

01-17-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$6,262		Daily Total		\$6,262	
Cum Costs: Drilling		\$814,776		Completion		\$765,524		Well Total		\$1,580,301	

MD 10,180 TVD 10,180 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MEASEVERDE PBTID : 10114.0 Perf : 5759-9817 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FCP 650 PSIG. SITP 0 PSIG. LANDED TUBING @ 8478' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 600 PSIG. CP 800 PSIG. 48 BFPH. RECOVERED 1212 BLW. 10958 BLWTR.

FINAL COMPLETION DATE: 01/17/08.

TUBING DETAIL: LENGTH:

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 32.48'

XN NIPPLE 1.30'

260 JTS 2-3/8" 4.7# N-80 TBG 8427.70'

BELOW KB 16.00'

LANDED @ 8478.39' KB

01-18-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$6,516 Daily Total \$6,516
 Cum Costs: Drilling \$814,776 Completion \$772,040 Well Total \$1,586,817

MD 10,180 TVD 10,180 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MEASEVERDE PBTID : 10114.0 Perf : 5759-9817 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 2250 PSIG. 44 BFPH. RECOVERED 1070 BLW. 9888 BLWTR.

01-19-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$3,085 Daily Total \$3,085
 Cum Costs: Drilling \$814,776 Completion \$775,125 Well Total \$1,589,902

MD 10,180 TVD 10,180 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 10114.0 Perf : 5759-9817 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 625 PSIG. CP 2300 PSIG. 38 BFPH. RECOVERED 1006 BLW. 8882 BLWTR.

01-20-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$3,085 Daily Total \$3,085
 Cum Costs: Drilling \$814,776 Completion \$778,210 Well Total \$1,592,987

MD 10,180 TVD 10,180 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MEASEVERDE PBTID : 10114.0 Perf : 5759-9817 PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP 850 PSIG. CP 2200 PSIG. 35 BFPH. RECOVERED 888 BLW. 7994 BLWTR.

01-21-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$814,776	Completion	\$781,145	Well Total	\$1,595,922
MD	10,180	TVD	10,180	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 10114.0	Perf : 5759-9817	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 2100 PSIG. 30 BFPH. RECOVERED 740 BLW. 7254 BLWTR.

01-22-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$814,776	Completion	\$784,080	Well Total	\$1,598,857
MD	10,180	TVD	10,180	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 10114.0	Perf : 5759-9817	PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 2050 PSIG. 24 BFPH. RECOVERED 602 BLW. 6652 BLWTR.
SI. WO FACILITIES.

FINAL COMPLETION DATE: 1/21/08

01-23-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$814,776	Completion	\$787,015	Well Total	\$1,601,792
MD	10,180	TVD	10,180	Progress	0
Days	26	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 10114.0	Perf : 5759-9817	PKR Depth : 0.0		

Activity at Report Time: INITITAL PRODUCTION-FIRST GAS SALES

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1200 & CP 2150 PSI. TURNED WELL TO QUESTAR SALES AT 3:30 PM, 01/22/08. FLOWED 515 MCFD RATE ON 14/64" POS CHOKE. STATIC 437.

01-24-2008 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$814,776	Completion	\$789,950	Well Total	\$1,604,727
MD	10,180	TVD	10,180	Progress	0
Days	27	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 10114.0	Perf : 5759-9817	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 335 MCF, 21 BO & 220 BW IN 24 HRS ON 14/64" CHOKE, TP 1300 PSIG, CP 2150 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
HOSS 34-309. API Well No.
43-047-3869910. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV
11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T8S R23E Mer SLB12. County or Parish
UINTAH 13. State
UT17. Elevations (DF, KB, RT, GL)*
4924 GL1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-55264. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENW 1907FNL 1747FWL 40.09573 N Lat, 109.37266 W Lon
At top prod interval reported below SENW 1907FNL 1747FWL 40.09573 N Lat, 109.37266 W Lon
At total depth SENW 1907FNL 1747FWL 40.09573 N Lat, 109.37266 W Lon14. Date Spudded
08/16/2007 15. Date T.D. Reached
09/15/2007 16. Date Completed
☐ D & A ☒ Ready to Prod.
01/22/200818. Total Depth: MD 10180 19. Plug Back T.D.: MD 10114 20. Depth Bridge Plug Set: MD
TVD TVD TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/WGR Temp22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2718		710			
7.875	4.500 P-110	11.6	0	10160		2205			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8478							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5759	9817	9537 TO 9817		3	
B)			9206 TO 9466		3	
C)			8984 TO 9168		3	
D)			8730 TO 8946		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9537 TO 9817	39,037 GALS GELLED WATER & 97,000# 20/40 SAND
9206 TO 9466	28,759 GALS GELLED WATER & 55,900# 20/40 SAND
8984 TO 9168	35,541 GALS GELLED WATER & 70,600# 20/40 SAND
8730 TO 8946	49,864 GALS GELLED WATER & 129,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/22/2008	01/28/2008	24	→	20.0	804.0	160.0			OW. OF OIL, GAS & MINING FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	2100.0	→	20	804	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58791 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5759	9817		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	2328 2965 5313 5923 6598 7791 8646 9468

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #58791 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 02/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Hoss 34-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8462-8661	3/spf
8236-8310	3/spf
7953-8183	3/spf
7683-7905	3/spf
7190-7593	3/spf
6659-7037	3/spf
6017-6281	3/spf
5759-5897	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8462-8661	41,783 GALS GELLED WATER & 95,000# 20/40 SAND
8236-8310	32,420 GALS GELLED WATER & 77,900# 20/40 SAND
7953-8183	61,514 GALS GELLED WATER & 168,500# 20/40 SAND
7683-7905	64,647 GALS GELLED WATER & 170,300# 20/40 SAND
7190-7593	38,703 GALS GELLED WATER & 96,500# 20/40 SAND
6659-7037	39,085 GALS GELLED WATER & 101,000# 20/40 SAND
6017-6281	28,589 GALS GELLED WATER & 72,000# 20/40 SAND
5759-5897	23,549 GALS GELLED WATER & 42,600# 20/40 SAND

Perforated the Lower Price River from 9537-38', 9546-47', 9553-54', 9560-61', 9602-03', 9618-19', 9663-64', 9695-96', 9705-06', 9729-30', 9732-33', 9802-03', 9809-10' & 9816-17' w/ 3 spf.

Perforated the Middle/Lower Price River from 9206-07', 9214-15', 9234-35', 9244-45', 9249-50', 9309-10', 9313-14', 9363-64', 9423-24', 9458-59' & 9465-66' w/ 3 spf.

Perforated the Middle Price River from 8984-85', 8992-93', 9001-02', 9007-08', 9039-40', 9049-50', 9058-59', 9078-79', 9130-31', 9147-48', 9163-64' & 9167-68' w/ 3 spf.

Perforated the Middle Price River from 8730-31', 8738-39', 8743-44', 8753-54', 8763-64', 8848-49', 8896-97', 8903-04', 8910-11', 8935-36', 8940-41' & 8945-46' w/ 3 spf.

Perforated the Middle Price River from 8462-63', 8495-96', 8503-04', 8510-11', 8559-60', 8614-15', 8621-22', 8635-36', 8641-42', 8651-52' & 8660-61' w/ 3 spf.

Perforated the Upper Price River from 8236-37', 8250-51', 8256-57', 8262-63', 8282-83', 8285-86' & 8309-10' w/ 3 spf.

Perforated the Upper Price River from 7953-54', 7997-98', 8005-06', 8014-15', 8033-34', 8048-49', 8094-95', 8119-20', 8130-31', 8140-41', 8151-52' & 8182-83' w/ 3 spf.

Perforated the North Horn/Upper Price River from 7683-84', 7698-99', 7739-40', 7746-47', 7760-61', 7780-81', 7800-01', 7821-22', 7845-46', 7855-56', 7898-99' & 7904-05' w/ 3 spf.

Perforated the Ba/North Horn from 7190-91', 7242-43', 7284-85', 7367-69', 7384-85', 7410-11', 7446-47', 7473-74', 7506-07', 7586-87' & 7592-93' w/ 3 spf.

Perforated the Ba from 6659-60', 6675-76', 6685-86', 6752-53', 6811-12', 6824-25', 6852-53', 6894-95', 6907-08', 6943-44', 7006-07' & 7036-37' w/ 3 spf.

Perforated the Ca from 6017-18', 6026-27', 6030-31', 6035-36', 6088-90', 6196-97', 6252-53', 6268-69', 6272-73', 6276-77' & 6280-81' w/ 3 spf.

Perforated the Pp from 5759-60', 5764-65', 5769-70', 5796-97', 5805-06', 5819-20', 5856-57', 5868-69', 5882-83', 5887-88', 5892-93' & 5896-97' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	10,013
------	--------

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 34-30

API number: 4304738699

Well Location: QQ SENW Section 30 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,320	2,330	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE

2/26/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38699	Hoss 34-30	SEnw	30	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16305	16305		1/22/2008		
Comments: <u>mvrds to WSMVD</u>						<u>3/5/08</u>

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

3/5/2008

Date

RECEIVED

MAR 05 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU61400
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. HOSS 34-30
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T8S R23E SENW 1907FNL 1747FWL 40.09573 N Lat, 109.37266 W Lon		9. API Well No. 43-047-38699
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

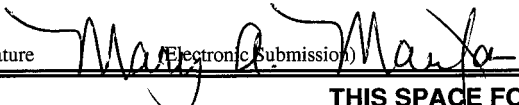
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60617 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 06/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HOSS 34-302. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM9. API Well No.
43-047-386993a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-914510. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T8S R23E SENW 1907FNL 1747FWL
40.09573 N Lat, 109.37266 W Lon11. County or Parish, and State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/22/2008.

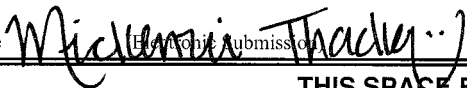
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66349 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****JAN 20 2009****DIV. OF OIL, GAS & MINING**